Form 3160-5	UNITED STATES	1.1.1	051			$\operatorname{APPR}(J^{*,n}(t))$	
	EPARTMENT OF THE IN			2010		w ember 30, 2000	
BU	REAU OF LAND MANAG	GEMENT [•]	'JUN	28 2019	5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS					Jicarilla Lease	#159	
Do not use this form for proposals to drill or reenter an Farmington Field Offi abandoned well. Use Form 3160-3 (APD) for such proposals and Manage					6. If Indian, Allotte	ee or Tribe Name	
abandoned we	II. Use Form 3160-3 (APD)) for such pr	oposals.	and Manag	endicarilla Apache	e	
	PLICATE – Other instru				7. If Unit or CA/A	greement, Name and/or N	
1. Type of Well Gas Well Other					8. Well Name and	8. Well Name and No.	
2. Name of Operator					Mobil Apache 15		
Epic Energy, LLC					9. API Well No.		
3a. Address	3b. Phone N	o. (include	area code)	30-039-05140 22200			
7415 East Main, Farmington	505-327-4892			10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Blanco South Pictured Cliffs		
790' FNL & 790' FEL; Section 6, T23N, R2W					11. County or Parish	n. State	
					Rio Arriba Cou	nty, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE					EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture T New Con:	struction	Reclamat	ion ete	Water Shut-Off Well Integrity Other	
Final Abandonment Notice	Change Plans	Plug and Plug Back		Water Di	rily Abandon sposal		
13 Describe Proposed or Completed (If the proposal is to deepen direct Attach the Bond under which the Following completion of the invol Testing has been completed. Fin determined that the site is ready for Epic Energy, LLC, perman	perations (clearly state all pertinent ionally or recomplete horizontally, g work will be performed or provide ved operations. If the operation resu al Abandonment Notices shall be fil- final inspection.)					proximate duration thereof. rtinent markers and zones all be filed within 30 days 3160-4 shall be filed onec leted, and the operator has	
Plug #1: CICR at 3036' KB. Spot 35 sx (40.3 cf) of Class G in a blanced plug f 3036' - 2688' (confirm top w/ tbg). Run CBL f' 2670'- surface.							
Plug #2: Spot 15 sx (17.3 cf) c	of Class G in a balance plug f 153	5' - 1350' (confi	rm top w/ tł	og.).			
Perforate 3 holes at 150', establish circulation out BH valve. 71 sx (82.7 cf) Plug #3: Pumped 71 sx (82.7 cf) of Class G for surface plug (150' - surface). Circulated good cement out B					BH valve.	NMOCD	
Cut off wellhead below 7" casing collar. Top off 8-5/8" x 4-1/2" annulus. Install 6' P&A marker on 4-1/2" of					" cosing	IUL 3 0 2019	
Plugging operation witnessed by Derrick McCuller w/ BLM - Farmington FO					ousing.	101 3 0 2013	
Plan to start reclamation as pe	r the approved plan with 90 days of	of this notice.				DISTRICT III	
14. Thereby certify that the foreg	oing is true and correct						
Name (Printed Typed) Title Regula					atory Specialist		
Senature June 26, 2019							
	202	5 mile 201 23					
	THIS SPACE	FOR FEDERA		TE USE	ACCEPTED FOR F	RECORD	
Approved by		Tit	e		Date		
		Of	ňce		JUL 1 9 20	10	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			Office FARMINGTON FALLD OFFICE				
which would employed the appleant of a Title 18 U.S.C. Section 1001, r Stilles assistions or fraudulent s	nduet operations thereon. nake it a crime for any person	knowingly and	l willfully within its	to make to a		D OFFICE	

NMOCD PY