

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSE078362

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.
NMNM-132829

8. Well Name and No.

NE CHACO COM #197H

2. Name of Operator

Enduring Resources IV LLC

9. API Well No.

30-039-31278

3a. Address

200 Energy Court Farmington NM 87401

3b. Phone No. (include area code)

505-636-9743

10. Field and Pool or Exploratory Area

CHACO UNIT NE HZ OIL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1442' FNL & 239' FWL SEC 8 23N 6W

BHL: 1168' FSL & 67' FWL SEC 6 23N 6W

11. Country or Parish, State

RIO ARRIBA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Tubing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Length Change</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/22/19 -MIRU

7/23/19- Land tubing @ 6002'. 169 jts, 2-7/8", J55, 6.5# & 13 jts, 2-7/8", L80, 6.5# & 2 jts 4.7 # 2-3/8" L80

7/24/19- RIH with Rods.

1 1/2 X 26' SPRAY METAL POLISHED ROD 1-2' 7/8 PONY ROD 2-6' 7/8 PONY RODS 1-8' 7/8 PONY ROD 20-7/8 4 PER 2.5 GUIDED RODS 37-7/8 6 PER 2.5 GUIDED RODS 144-3/4 4 PER 2.5 GUIDED RODS 28-7/8 4 PER 2.5 GUIDED RODS 8- 3/4 6 PER 2" GUIDED RODS 4' PUMP STABILIZER 26K SHEAR TOOL=6" 2 X 1 1/4 X 12 X 13 X 16 RHBC ROD PUMP 1 " X 5' DIP TUBE/ STRAINER
RDMO

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)

Lacey Granillo

Title Permit Specialist

Signature

Date 7/30/19

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED FOR RECORD

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

NE CHACO COM 197H

API # 30-039-31278



Location

SHL: 1442' FNL 239' FWL Sec: 8 Twnshp: 23N Rge: 6W
 BHL: 1168' FSL 67' FWL Sec: 6 Twnshp: 23N Rge: 6W

Lat: 36.242454
 Long: -107.50056

Spud Date: 10/22/2014

Completion: 3/7/2015

Pool Name: CHACO UNIT NE HZ OIL

ROD PUMP 5/8/2019

Tbng length: 7/24/2019

Wellbore updated 7/30/19 lg

Tops	MD	TVD
Ojo Alamo:	1386' MD,	1374' TVD
Kirtland:	1741' MD,	1715' TVD
Picture Cliffs:	2018' MD,	1982' TVD
Lewis:	2109' MD,	2068' TVD
Chacra:	2461' MD,	2407' TVD
Cliffhouse:	3585' MD,	3484' TVD
Menefee:	3607' MD,	3506' TVD
Point Lookout:	4277' MD,	4249' TVD
Mancos:	4587' MD,	4458' TVD
Mancos Upr:	4950' MD,	4819' TVD
Gallup:	4961' MD,	4830' TVD

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu. ft.	Surface
8-3/4"	7"	1066 sx	1546 cu. ft.	Surface
6-1/8"	4-1/2"	415 sx	1171 cu. ft.	TOL 5961'

Land tubing @ 6002'. 169 jts, 2-7/8", J55, 6.5# & 13 jts, 2-7/8", L80, 6.5# & 2 jts 4.7 # 2-3/8" L80

RIH with Rods.

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2 X 1 1/4 X 12 X 13 X 16 RHBC ROD PUMP 1 " X 5' DIP TUBE/ STRAINER

Frac & Perf 6432'-10927'

12 1/4"
Hole

8 3/4"
Hole

6 1/8"
Hole

RAN 13 jts. 9 5/8" 36# J-55 L/S LT&C csg, set @ 425', FC @ 391'
 Surface Casing -Hole Size: 12-1/4"

Run 142 jts 7", 23#, J-55, LT&C csg. Landed @ 6083', FC @ 6035'
 Intermediate Casing - Hole Size: 8-3/4"

Run 116 jts, 4-1/2" CSG Liner, 11.6#, P-110, LT&C. 8RD, CSG set @ 11091', LC @ 11001', RSI tools 10990', marker jts @6688' & 8831', TOL @5961'
 Final Casing - Hole Size: 6-1/8"

TD @ 11092'

PBTD @ 11001'