

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
JIC390

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MARTIN-WHITTAKR 53

9. API Well No.
30-043-20728-00-S1

10. Field and Pool or Exploratory Area
SOUTH LINDRITH

11. County or Parish, State
SANDOVAL COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DJR OPERATING LLC

Contact: SHAW-MARIE CRUES
E-Mail: scrues@djrlc.com

3a. Address
1600 BROADWAY SUITE 1600
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T23N R4W NWSE 1650FSL 1650FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

DJR Operating, LLC plans to use a closed loop system while conducting work on the subject well.

NMOCD

JUL 29 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Electronic Submission #472737 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Rio Puerco Committed to AFMSS for processing by JOE KILLINS on 07/11/2019 (19JK0005SE)	
Name (Printed/Typed) SHAW-MARIE CRUES	Title HSE TECHNICIAN
Signature (Electronic Submission)	Date 07/10/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS Title PETROLEUM ENGINEER	Date 07/11/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Rio Puerco		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

2

DJR Operating, LLC
MARTIN WHITAKER 53
Expense - RTP Projects

Lat 36.20666

Long -107.22308

Prepared by: Stacy Sandoval

Date:

4/5/2019

Scope of Work: Pull pump, pressure test tubing and run back in with rebuilt insert pump.

Est. Rig Days: 1

WELL DATA

API: 30-043-20728

Spud Date: 7/16/1984

LOCATION: Section 23 - T 023N - R 004W

PBTD: 6919'

Artificial lift on well (ty) Rod Pump

Well Failure Date: 3/12/2019

Contacts	Name	Cell #
Engineer	Stacy Sandoval	505-634-6643
Operator	Rick Duran	505-258-0004
Foreman	Richard Graves	505-215-3625

Well History/Justification

The Martin Whittaker 53 is not producing due to a downhole problem which is believed to be a pump failure. In order to restore production it will be necessary to pull the pump and rods, pressure test the tubing and RIH with rebuilt pump and rods.

Recommendation

This well is capable of producing 2.6 BOPD. It is recommended to pull pump, pressure test tubing and run back in with rebuilt pump in order to return to production.

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and DJR Operating safety and environmental regulations.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures. If there is pressure on the BH, contact Engineer.
3. Unseat pump & kill well with produced water, as necessary.
5. TOOH with rod string (per pertinent data sheet).
6. RIH with standing valve, pressure test tubing to 1000 psi. Contact engineer if test fails.
7. RIH with rod string. If possible put a 2' or 4' pony below polished rod.

Rod String Description		Pump Component Description
1	Insert Pump (per description)	RHAC-Z HVR 2"x1.25"x8"x12' Insert Pump with dip tube and strainer nipple
1	4' Guided Stabilizer Bar	
6	1-1/4" Sinker Bars	
6	7/8" Sucker Rods	
154	3/4" Slick Rods	
11	3/4" Guided Rods	
45	3/4" Slick Rods	
52	7/8" Sucker Rods	
As Needed	7/8" Pony Rods	
1	1-1/4" x 22' Polished Rod	

11. Seat pump. Load tubing with water. Pressure test tubing and pump to 1,000 psi. Test for good pump action. Space out pump and seat pump. RDMO.