

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No. NMNM6682
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
2. Name of Operator DJR OPERATING LLC Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com		7. If Unit or CA/Agreement, Name and/or No. NMNM135229A
3a. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 505-632-3476	8. Well Name and No. NORTH ALAMITO UNIT 233H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T23N R7W SESE 1317FSL 0043FEL 36.194150 N Lat, 107.571220 W Lon		9. API Well No. 30-043-21200-00-X1
		10. Field and Pool or Exploratory Area ALAMITO GALLUP
		11. County or Parish, State SANDOVAL COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attachment detailing completion operations occurring between  
06/20/2019 - 07/05/2019

NMOCD

AUG 13 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #475778 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 08/07/2019 (19JK0120SE)</b>	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 07/30/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	Title JOE KILLINS PETROLEUM ENGINEER	Date 08/07/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD FY



North Alamito Unit 233H API 30-043-21200	Top Depth (ftKB)	Bottom Depth (ftKB)	Total N2	Number of Holes	Hole Diameter (in)	20/40 PSA Sand (lb)	Treated Water (bbl)	15% HCl Acid (bbl)	Friction Reduced Water (bbl)	Linear Gel (bbl)
6/20/2019										
Pressure tested 4.5" casing to 1500 psi for 30 minutes, test good										
Perf Stage #1:	11826.00'	11997.50'	1403639	30	0.35	152,432	370.00	0	196.00	822.00
6/21/2019										
Perf/Frac Stage #2	11626.00'	11797.50'	1727416	30	0.35	207748	516.00	0	235.00	944.00
6/22/2019										
Perf/Frac Stage #3	11426.00'	11597.50'	1713121	30	0.35	206020	590.00	0	213.00	851.00
Perf/Frac Stage #4	11226.00'	11397.50'	1704495	30	0.35	206520	472.00	0	192.00	905.00
Perf/Frac Stage #5	11026.00'	11197.50'	1963689	30	0.35	203160	440.00	0	215.00	969.00
6/23/2019										
Perf/Frac Stage #6	10826.00'	10997.50'	1707129	30	0.35	202920	392.00	0	188.00	850.00
Perf/Frac Stage #7	10626.00'	10797.50'	1661031	30	0.35	206620	439.00	0	183.00	849.00
Perf/Frac Stage #8	10426.00'	10597.50'	1766070	30	0.35	205160	409.00	0	179.00	853.00
Perf/Frac Stage #9	10226.00'	10397.50'	1690970	30	0.35	207360	414.00	0	180.00	872.00
6/24/2019										
Perf/Frac Stage #10	10026.00'	10197.50'	1760788	30	0.35	203840	351.00	0	176.00	872.00
Perf/Frac Stage #11	9826.00'	9997.50'	1735682	30	0.35	203880	401.00	0	191.00	833.00
Perf/Frac Stage #12	9626.00'	9797.50'	1781710	30	0.35	207380	370.00	0	163.00	894.00
Perf/Frac Stage #13	9426.00'	9597.50'	1687284	30	0.35	205620	341.00	0	160.00	863.00
6/25/2019										
Perf/Frac Stage #14	9226.00'	9397.50'	1803469	30	0.35	207120	332.00	0	159.00	879.00
Perf/Frac Stage #15	9026.00'	9197.50'	1779271	30	0.35	203680	341.00	0	153.00	845.00
Perf/Frac Stage #16	8826.00'	8997.50'	1724863	30	0.35	204200	351.00	0	150.00	851.00
Perf/Frac Stage #17	6626.00'	8797.50'	1688753	30	0.35	202660	321.00	0	148.00	823.00
Perf/Frac Stage #18	6426.00'	8597.50'	1727180	30	0.35	205540	293.00	0	147.00	863.00
6/26/2019										
Perf/Frac Stage #19	8226.00'	8397.50'	1869295	30	0.35	208600	311.00	0	151.00	963.00
Perf/Frac Stage #20	8026.00'	8197.50'	1632020	30	0.35	207460	297.00	0	138.00	838.00
Perf/Frac Stage #21	7826.00'	7997.50'	1556179	30	0.35	166060	251.00	0	137.00	776.00
Perf/Frac Stage #22	1626.00'	7797.50'	1684779	30	0.35	209780	245.00	0	135.00	874.00
6/27/2019										
Perf/Frac Stage #23	7426.00'	7597.50'	1723392	30	0.35	209920	241.00	0	130.00	867.00
Perf/Frac Stage #24	7226.00'	7397.50'	1722336	30	0.35	206040	249.00	0	125.00	860.00
Perf/Frac Stage #25	7026.00'	7197.50'	1756596	30	0.35	204540	234.00	0	122.00	854.00
Perf/Frac Stage #26	6826.00'	6997.50'	1647739	30	0.35	207080	218.00	0	119.00	829.00
Perf/Frac Stage #27	6626.00'	6797.50'	1961002	30	0.35	202100	181.00	0	116.00	926.00

[illegible]