

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 20185. Lease Serial No.  
NMNM109385

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
NMNM135367A

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
VENADO CANYON UNIT 206H2. Name of Operator  
DJR OPERATING LLCContact: SHAW-MARIE FORD  
E-Mail: sford@djrlc.com9. API Well No.  
30-043-21292-00-X13a. Address  
1600 BROADWAY SUITE 1960  
DENVER, CO 802023b. Phone No. (include area code)  
Ph: 505-632-347610. Field and Pool or Exploratory Area  
BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 12 T22N R6W NWSW 1365FSL 214FWL  
36.148514 N Lat, 107.428619 W Lon

11. County or Parish, State

SANDOVAL COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**Production Liner and Cement**

8/20/19 Drill 6.125 lateral section from 6196 to 9718. Circulate and sweep. Drilling ahead 9718 to 10327.

8/21/19 Drilling ahead 10327 to 12221. TOOH, stand back drill pipe. Circulate and sweep until shakers clean. TIH, drilling ahead 12221 to 12708

8/22/19 Drilling ahead 12708 to 14190

8/23/19 Drilling ahead 14190 to 15110 MD 5247 TVD. TOH to 10500. Circulate and sweep until shakers clean.

8/24/19 TOH to 5863. Circulate and sweep until shakers clean. TOH to 3481. Circulate and sweep until shakers clean. Lay down drill pipe and directional tools. RU casing equipment. Set Alpha sleeve at 5893 TOL.

NMOC

SEP 05 2019

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #480820 verified by the BLM Well Information System  
For DJR OPERATING LLC, sent to the Farmington  
Committed to AFMSS for processing by JOHN HOFFMAN on 09/04/2019 (19JH0170SE)**

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/29/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By **ACCEPTED**JOHN HOFFMAN  
Title PETROLEUM ENGINEER

Date 09/04/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOC

**Additional data for EC transaction #480820 that would not fit on the form**

**32. Additional remarks, continued**

8/25/19 Run Production Liner: 234 joints 4.5 inch 11.6# P-110 LT&C set as follows: Packer at 5424, Hanger at 5431, XO at 5432, Pup at 5437, Marker 1 at 7068, Marker 2 9049, Marker 3 at 11061, Marker 4 at 13075, Marker 5 at 15018, Alpha sleeve at 15061, Pup at 15081, Landing collar at 15082, Pup at 15092, Float collar at 15093, Pup at 15103, Double valve float shoe at 15105.

Cement with Halliburton (40% excess) 941 sx (228 bbls) ExtendaCem Class G, yield: 1.36, 6.01 gps. 40 bbls good cement back to surface. Displace with 187 bbls FW with Bellacide. TOC at 5401 BOC at 15105.

8/26/19 Rig Release at 0400.