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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

Farmington Field Of BUREAU OF LAND MANAGEMENTBureau of Land Manage N0G13121793

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018 5. Lease Serial No.

7. If Unit of CA/Agreement, Name and/or No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM135217A		
Type of Well	Gas Well Other			8. Well Name and No. N Escavada Unit 331H		
2. Name of Operator Enduring Resources IV LI	.C			9. API Well No. 30-043-21298		
3a. Address 200 Energy Court Farmington NM 87401		3b. Phone No. (include area code) 505-636-9743		10. Field and Pool or Exploratory Area Escavada N; Mancos		
4. Location of Well (Footage, Sec. SHL: 1594' FSL & 192' FWL, Sec 10. BHL: 2319' FNL & 1662' FEL, Sec 1			11. Country or Parish, State Sandoval, NM			
12.	CHECK THE APPROPRIATE E	OX(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTHER I	DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent	Acidize			duction (Start/Resume)	■Water ShutOff	
	☐ Alter Casing			lamation	■Well Integrity	
Subsequent Report	Casing Repair	■ New Construction	□Rec	omplete	Other	
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	Ter	nporarily Abandon	Oil & Gas	
	Convert to Injection	☐Plug Back	□Wat	ter Disposal	<u>Delivery</u>	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Date: 2/27/19 Time: 10:30 pm Flow: 1238 Mcf/d BBLs: 366 BBL Pressures: Tubing: 197psig Casing: 271 psig

MMOCD MAR 1 1 2019

DISTRICT 111

Choke Size= 60/64", Tbg Prsr=197, Csg Prsr= 271 psi, Sep Prsr= 198 psi, Sep Temp= 78 degrees F, Flow Line Temp= NA degrees F, Flow Rate= 1238 mcf/d, 24hr Fluid Avg= 44.5 bph, 24hr Wtr= 602 bbls, 24hr Wtr Avg= 21.3 ph, Total Wtr Accum= 7040 bbls, 24hr Oil= 585 bbls, 24hr Oil Avg= 23 bph, 24hr Fluid= 1187 bbls

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Lacey Granillo	itle Permit Specialist	
Signature	vate 2/28/19	
THE SPACE FOR FEDER	RAL OR STATE OFICE USE	
Approved by	ACCEPTED FOR RECORD)
	Title Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
	EARMINGTON EIELD OFFICE	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction. any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

