

RECEIVED

JUN 20 2019

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
**NO-G-1311-1801**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**Enduring Resources IV LLC**

3a. Address

**200 Energy Court Farmington NM 87401**

3b. Phone No. (include area code)

**505-636-9743**7. If Unit of CA/Agreement, Name and/or No.  
**NMNM135218A**

8. Well Name and No.

**W Escavada Unit 307H**

9. API Well No.

**30-043-21325**

10. Field and Pool or Exploratory Area

**Escavada W; Mancos**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 497' FNL & 2171' FWL, Sec 19 T22N, R7W****BHL: 2295' FSL & 1359' FWL, Sec 12 T22N, R8W**

11. Country or Parish, State

**Sandoval, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>FINAL CASING</b>
<b>bp</b>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>NMOC</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>JUL 16 2019</b>

**DISTRICT III**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**6/5/19- Tested 9-5/8" casing, 1500 High. 30 min** ✓

Test BOP as follows: Tested Blind rams (250 psi Low for 5 min, 3000 psi High for 10 min). Tested Pipe Rams (250 psi Low for 5 min, 3000 psi High for 10 min). Tested Annular Preventer (250 psi Low for 5 min, 1500 psi High for 10 min) and perform accumulator function test. **All tests good and recorded on chart.**

**6/6/19 thru 6/13/19- Drilling 8-1/2" hole.****6/14/19- TD 8-1/2" @ 15690'****6/15/19- Run 5-1/2" Production Casing, 381 Jts of 5-1/2", 17# P-110, LT&C, csng set @ 15676', frac initiation sleeve (PBTD) @ 15545'.**

Off-line Cement: Cement Summary: Pressure tested lines to 4500 psi. Pumped 10 bbls FW & 60 bbls Tuned Spacer III @ 11.5 ppg. **Pumped Lead Cement: 199 bbls (585 sx) Econocem at 12.4 ppg, 1.91 ft<sup>3</sup>/sk, 9.99 gal H<sub>2</sub>O/sk. Pumped Tail Cement: 526.8 bbls (2175 sx) Extendacem at 13.3 ppg, 1.36 ft<sup>3</sup>/sk, 6.0 gal H<sub>2</sub>O/sk. Washed lines, dropped plug & began displacement. Displaced with 355.0 bbls FW. FCP at 1,600 psi and plug bumped at 3.0 bpm to 2,200 psi. Bled back 2.0 Bbls and floats held. Maintained returns throughout job. Calculated 69 bbls to surface and got **23 bbls of good cement to surface.** Top of Lead to surface and top of tail at 4,000 ft MD. Rig released.** ✓

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Lacey Granillo**Title: **Permitting Specialist**

Signature

Date: 6/19/19

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOC****Report pressure test on next sundry**