

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUN 27 2019

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N0-G-1311-1819
2. Name of Operator Enduring Resources IV LLC		6. If Indian, Allottee or Tribe Name
3a. Address 200 Energy Court Farmington NM 87401	3b. Phone No. (include area code) 505-636-9743	7. If Unit of CA/Agreement, Name and/or No. NMNM135218A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 498' FNL & 2151' FWL, Sec 19 T22N, R7W BHL: 1638' FSL & 330' FWL, Sec 12 T22N, R8W		8. Well Name and No. W Escavada Unit 308H
		9. API Well No. 30-043-21326
		10. Field and Pool or Exploratory Area Escavada W; Mancos
		11. Country or Parish, State Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other - Final Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

JUL 16 2019

DISTRICT III

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/15/19- Tested 9-5/8" casing, 1500 High. 30 min ✓

Tested upper pipe rams Low/ 250 PSI for 5 min , High/ 3000 PSI for 10 min , Tested lower pipe rams Low/ 250 PSI for 5 min , High/ 3000 PSI for 10 min , Tested Blind rams Low/ 250 PSI for 5 min , High/ 3000 PSI for 10 min , Tested Annular Low/ 250 PSI for 5 min , High/ 1500 PSI for 10 min (All Test Good).


6/16/19 thru 6/18/19- Drilling 8-1/2" hole.

6/19/19 thru 6/20/19- TD 8-1/2" @ 14500'

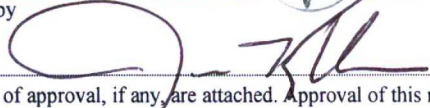
6/21/19- Run 5-1/2" Production Casing , 337 Jts of 5-1/2" , 17# P-110, LT&C, csng set @ 14485' , FC @ 14441' , frac initiation sleeve (PBDT) @ 14352'.

Cement Summary: Pressure tested lines to 4500 psi. Pumped 10 bbls FW & 60 bbls Tuned Spacer III @ 11.5 ppg. **Pumped Lead Cement: 209.5 bbls (600 sx)** Econocem at 12.3 ppg, 1.96 ft3/sk, 10.35 gal H2O/sk. **Pumped Tail Cement: 465 bbls (1920 sx)** Extendacem at 13.3 ppg, 1.36 ft3/sk, 6.0 gal H2O/sk. Washed lines, dropped plug & began displacement. Displaced with 328.0 bbls FW. FCP at 1,433 psi and plug bumped at 3.0 bpm to 2,275 psi. Bled back 2.0 Bbls and floats held. Maintained returns throughout job. Calculated 66 bbls to surface and got 34 bbls of good cement to surface. Top of Lead to surface and top of tail at 4,048 ft MD.

6/22/19- Rig released. ✓

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo	Title: Permitting Specialist
Signature 	Date: 6/26/19

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Petroleum Engineer	15 Jul 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	Date

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA