Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			OMI Expire 5. Lease Serial No NMNM21455	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM21455	
abandoned we	EASTERN N	6. If Indian, Allottee or Tribe Name EASTERN NAVAJO			
SUBMIT IN	7. If Unit or CA/A NMNM13081	greement, Name and/or No. 12A			
1. Type of Well ☐ Gas Well ☐ Ot		8. Well Name and No. S ESCAVADA UNIT 360H			
2. Name of Operator ENDURING RESOURCES LI	9. API Well No. 30-043-2133	9. API Well No. 30-043-21330-00-X1			
3a. Address 1050 17TH STREET SUITE 2 DENVER, CO 80265	hone No. (include area code) 505-636-9743	10. Field and Pool RUSTY GAL	10. Field and Pool or Exploratory Area RUSTY GALLUP		
4. Location of Well (Footage, Sec., 7		11. County or Parish, State			
Sec 30 T22N R6W NENE 49FNL 981FEL 36.116737 N Lat, 107.504372 W Lon			SANDOVAL COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) TO IN	IDICATE NATURE OF	F NOTICE, REPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent		 Deepen Hydraulic Fracturing 	 Production (Start/Resume) Reclamation 	Water Shut-Off	
Subsequent Report		□ New Construction		⊠ Other	
□ Final Abandonment Notice		Plug and Abandon	Temporarily Abandon	Drilling Operations	
13. Describe Proposed or Completed Op		□ Plug Back	U Water Disposal		
Attach the Bond under which the wo following completion of the involve	ally or recomplete horizontally, give sub rk will be performed or provide the Bon d operations. If the operation results in a bandonment Notices must be filed only a final inspection.	nd No. on file with BLM/BIA. a multiple completion or record	Required subsequent reports mus npletion in a new interval, a Form ng reclamation, have been complet	t be filed within 30 days 3160-4 must be filed once	
8/10/2019-12-1/42 Drilling ah 8/11/2019- Intermediate TD (8/12/2019-RIH w/ 71 jts of 9-4 Pressure tested lines to 3500 226.19 bbls (635 sx) Econoce bbls (180 sx) Halcem at 15.8 Displaced with 234 bbls FW. Bbls and floats held. Maintain	3 3/8? csg to 1500 # for 30 min- ead. <u>33150?</u> 5/8?, 36# J-55, LT&C set @ 3139 psi. Pumped 10 bbls FW, 20 bb em at 12.3 ppg, 2.0 ft3/sk, 9.95 g ppg, 1.15 ft3/sk, 5.08 gal H2O/sl FCP at 850 psi and plug bumpe ned returns throughout job. Calcu rface. Top of Lead to surface an	5?, FC @3089? ols Chem Wash, Pump lal H2O/sk. Pumped Ta k. Dropped plug & bega d at 3.0 bpm to 1,350 ps ulated 82.2 bbls to surfa	AUG bed Lead Cement ISTRI il Cement: 36.8 in displacement. si. Bled back 1 ce and got	2 2 2019	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #479379 verified by the BLM Well Information System For ENDURING RESOURCES LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 08/20/2019 (19JK0149SE)					
Name (Printed/Typed) LACEY GRANILLO		Title PERMIT	Title PERMITTING SPECIALIST		
Signature (Electronic	Submission)	Date 08/20/20)19		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By ACCEPTED		JOE KILLIN TitlePETROLEU	NS JM ENGINEER	Date 08/20/2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			on		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for statements or representations as to any r	or any person knowingly and matter within its jurisdiction.	willfully to make to any departmen	t or agency of the United	
(Instructions on page 2) ** BLM REVISED **					
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2

Additional data for EC transaction #479379 that would not fit on the form

32. Additional remarks, continued

-7

1

in place 8/12/2019 18:30. Release Rig 8/12/19 @ 13:30. 🗸