

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
14206032168A6. If Indian, Allottee or Tribe Name  
SHIPROCK

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
NAVAJO 27 12. Name of Operator  
XTO ENERGY INCContact: PRISCILLA SHORTY  
E-Mail: pshorty@hilcorp.com9. API Well No.  
30-045-29955-00-C13a. Address  
600 E EXCHANGE  
FT WORTH, TX 761643b. Phone No. (include area code)  
Ph: 505-324-518810. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL  
WEST KUTZ GALLUP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T29N R14W NENE 1255FNL 1120FEL

11. County or Parish, State

SAN JUAN COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy Company requests permission to perform a MIT per the attached procedure and wellbore schematic to extend the TA status. The subject well was TA'd on 9/4/2014.

NMOC

AUG 28 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #475956 verified by the BLM Well Information System  
For XTO ENERGY INC, sent to the Farmington  
Committed to AFMSS for processing by JOE KILLINS on 08/27/2019 (19JK0171SE)

Name (Printed/Typed) PRISCILLA SHORTY

Title OPERATIONS REGULATORY TECH

Signature (Electronic Submission)

Date 07/31/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JOE KILLINS

Title PETROLEUM ENGINEER

Date 08/27/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**HILCORP ENERGY COMPANY**  
NAVAJO 27 1  
MIT SUNDRY

API #: 3004529955

**JOB PROCEDURES**

1. Notify BLM / NMOCD at least 48 hours prior to conducting the MIT.
2. Record current wellhead pressures, ND existing piping on casing valve
3. RU pump truck, pressure test surface equipment and wellhead to 1000 psi
4. Load well and pressure test CIBP at 1070' to 650 psi, hold for 30 minutes and chart on a 2 hour chart. Monitor tbg and surface csg pressures
5. Bleed off pressure, break out surface piping and RD pump truck. NU existing piping.



**HILCORP ENERGY COMPANY**  
**NAVAJO 27 1**  
**MIT SUNDRY**

**NAVAJO 27 1 - CURRENT WELLBORE SCHEMATIC**



**Current Schematic - Version 3**

**Well Name: NAVAJO 27 #1**

API UWI 3004529955	Surface Legal Location T29N-R14W-S27	Field Name Kutz W Pictured Cliffs	Route 0207	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 5,736.00	Original KB RT Elevation (ft) 5,741.00	KB-Ground Distance (ft) 5.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

**Vertical, Original Hole, 7/29/2019 1:37:04 PM**

