

NMOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DISTRICT III

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit A (NENE) 1105'FNL & 1115' FEL, Sec. 14, T27N, R11W

5. Lease Serial No.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

NMSF078094

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Fullerton Federal 14 1

9. API Well No.

30-045-30855

10. Field and Pool or Exploratory Area

Basin DK / Kutz GL / West Kutz PC

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Move plug</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/13/2019 (SIBH: 0, SICP: 0, SITP: 0) Verbal appv'l from BLM/NMOCD on 6/3/19 to move the isolation plug @ 2100' to 50' above top GL perf & flow only the PC for ~90 days for testing. MIRU. ND Upper tree, NU BOP, RU floor. Fuction test BOP rams. Pull tbg hanger. Strap 61 jts 2-3/8" prod tbg out of hole. PU & GIH w/ 3-7/8" junk mill & 6-3 1/8" DCs & tag 22' fill @ 2078'. PU swivel & CO fill to 2100'. MO CIBP @ 2100'. Circ hole clean @ 2160'. POOH w/ mill. SWI. SDFN.

6/14/2019 (SIBH: 0, SICP: 25#, SITP: 0) PU string mill. TIH w/ 32 stds 2-3/8" tbg & add'l 141 jts to 6460'. RIH & set 4.5" CIBP @ 5740'. POOH, LD 141 jts & stand back 32 stds. TIH w/DC. POOH LD collars. TIH & land 64 jts 2-3/8", 4.7#, J-55 prod tbg @ 2071' (SN @ 2045'). SWI. SDFN.

6/17/2019 (SIBH: 0, SICP: 25#, SITP: 0) ND BOP, NU WH w/ new configuration for rod pump. Test rod pump, good test. RIH w/ 2' x 1-1/2" x 16' RWAC-Z-HVR pump & rods, w/seat pump in SN @ 2045'. Load tbg w/6 bbl water. PT tbg to 460#, test good. Stroke pump to 500# w/rig. Clamp off rod string. SIW. Rig released @ 1400 hrs.

6/18/2019 The well was redelivered @ 1600 hrs to Hilcorp meter# 24025, TP: 0, CP: 22 at 4 Mcf. The well will produce from the PC only for testing for up to 90 days. A sbsq sundry when GL/DK plug is removed and the well is trimmingled will follow.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cherylene Weston

Title Operations/Regulatory Technician - Sr.

Signature

Cherylene Weston

Date

6/21/19

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Well Name: FULLERTON FEDERAL 14 #1

API / UWI 3004530855	Surface Legal Location T27N-R11W-S14	Field Name Basin Dakota	Route 0602	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 6,142.00	Original KB/RT Elevation (ft) 6,154.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

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