Form 3160-5 (June 2015)

1 ROAD 3263

3a. Address

## UNITED STATES DEPARTMENT OF THE INTERIOR

#### BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

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OMB	10	1004-0	1137	
		2.1	201	

Expires:	January	31,	2018
Lease Serial No.			
NMNM8005			

Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name	
SUBMIT IN 1	7. If Unit or CA Agreement, Name and or No.	
Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth	er	8. Well Name and No. NAGEEZI UNIT 504H
Name of Operator DJR OPERATING LLC	Contact: SHAW-MARIE CRUES E-Mail: scrues@djrllc.com	9. API Well No. 30-045-35547

AZTEC, NM 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State

Sec 10 T23N R9W NWSW 1417FSL 267FWL

SAN JUAN COUNTY, NM

10. Field and Pool or Exploratory Area

MANCOS OIL

### 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

3b. Phone No. (include area code)

Ph: 505-632-3476

TYPE OF SUBMISSION	TYPE OF ACTION				
<ul> <li>□ Notice of Intent</li> <li>☑ Subsequent Report</li> <li>□ Final Abandonment Notice</li> </ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	<ul><li>□ Water Shut-Off</li><li>□ Well Integrity</li><li>☑ Other</li></ul>	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APD was approved on 7/29/15. A 2-year extension was approved on 7/21/17. Several of our wells currently on our rig schedule are listed on the Dine' case #3. Due to the unexpected out come of this latest Federal Court filing. DJR is seeking alternative wells as back up tot he 2019 Rig Schedule. DJR Operating, respectfully requests a 1-year APD extension.

MMOCD

EUG 2 0 2019

DISTRICT III

# ADHERE TO PREVIOUS NMOCD CONDITIONS OF APPROVAL

APD extensión as	percoved, y	nel APD	extension	will oxp	W /8/20
I hereby certify that the foregoing is true and correct	<del>\</del>				

Electronic Submission #475515 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by VIRGINIA BARBER on 08/15/2019 ()

REGULATORY SPECIALIST Title Name (Printed Typed) SHAW-MARIE CRUES

Signature (Electronic Submission) Date 07/29/2019

#### THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



