

Form 3160-5 (June 2015)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS of Land Manage of Indian, Allottee or Tribe Name

	his form for proposals : ell. Use Form 3160-3 (A				
SUBMI	T IN TRIPLICATE - Other instr	7. If Unit of CA/Agreem NMNM135216A	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					
☐ Gas Well ☐ Other			8. Well Name and No. W Lybrook Unit 768H		
2. Name of Operator Enduring Resources IV LLC			9. API Well No. 30-045-35891		
3a. Address 200 Energy Court Farmington NR	A 87401	3b. Phone No. (include area co. 505-636-9743	de) 10. Field and Pool or Exp Lybrook Mancos W	10. Field and Pool or Exploratory Area Lybrook Mancos W	
4. Location of Well (Footage, Sec SHL: 1846' FNL & 749' FEL, Sec 2 BHL: 330' FNL & 1283' FEL, Sec 2	23 T23N, R9W		11. Country or Parish, St San Juan, NM	ate	
12.	CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	RE OF NOTICE, REPORT OR OTHER	R DATA	
TYPE OF SUBMISSION		TY	TYPE OF ACTION		
□Notice of Intent	Acidize	Deepen	☐Production (Start/Resume)	☐Water ShutOff	
	☐Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	☑Other FINAL CASING	
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	Convert to Injection	☐ Plug Back	☐ Water Disposal		
BP					
directionally or recomplete horizon provide the Bond No. on file with a completion or recompletion in a ne reclamation, have been completed is ready for final inspection.) 7/14/19- Tested 9-5/8" casing, Test BOP as follows: Tested Pipmin. Tested Annular 250 psi (Logy/15/19 thru 7/18/19- Drilling TD 8-1/2" @ 13470' 7/19/19- Run 5-1/2" Production Cement Summary-Pressure test (t3/sk, 9.99 gal H2O/sk. Pumpedisplacement. Displaced with 3	atally, give subsurface locations and me BLM/BIA. Required subsequent report interval, a Form 3160-4 must be file and the operator has detennined that the subsequent report of the property of the property of the subsequent report of	ts must be filed within 30 days followed once testing has been completed. Fine site iin, 3000 psi (High) for 10 mir for 10 min. All tests good ar 7# P-110, LT&C, csng set @ 1 d 60 bbls Tuned Spacer. Pur L815 sx) Halcem at 13.3 ppg, psi and plug bumped at 3.0 b	of any proposed work and approximate dura pertinent markers and zones. Attach the Bon ring completion of the involved operation of the involved operation. AUG 2 a. Tested Blind rams 250 ps (Column recorded on chart. 3460', frac initiation sleeve (PBTD mped Lead Cement: 180.3 bbis (5 1.36 ft3/sk, 6.0 gal H2O/sk. Drop pm to 2,445 psi. Bled back 2.5 Bbsurface. Top of Lead to surface a	d under which the work will be perfonned of the operation results in a multiple after all requirements, including 2019 for 5 mm, 3000 psi (High) for 10 20 13327'. 30 sx) Econocem at 12.4 ppg, 1.90 ped plug & began olds and floats held. Maintained	
14. I hereby certify that the foregoing is true and correct. Name (Print Lacey Granillo					
		Title: Permitti	ing Specialist		
Signature		Date: 7/25/19	A.3	SAME.	
	THE SPACE	E FOR FEDERAL OR S	STATE OFICE USE	y Co Op	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

