

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NOG131218626. If Indian, Allottee or Tribe Name
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.
NMNM135216A8. Well Name and No.
W LYBROOK UNIT 769H9. API Well No.
30-045-35892-00-X110. Field and Pool or Exploratory Area
LYBROOK MANCOS W11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ENDURING RESOURCES LLCContact: LACEY GRANILLO
E-Mail: lgranillo@enduringresources.com3a. Address
1050 17TH STREET SUITE 2500
DENVER, CO 802653b. Phone No. (include area code)
Ph: 505-636-9743

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T23N R9W SENE 1881FNL 730FEL
36.214489 N Lat, 107.751686 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

FINAL CASING

7/25/19- Tested 9-5/8" casing, 1500 High. 30 min

Test BOP as follows: Tested upper pipe rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested lower pipe rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Annular 250 psi (Low) for 5 min, 1500 psi (High) for 10 min. All tests good and recorded on chart.

7/26/19 thru 7/28/19- Drilling 8-1/2" hole.

7/29/19? TD 8-1/2" @ 14870?

7/30/19- Run 5-1/2" Production Casing, 350 Jts of 5-1/2", 17# P-110, LT&C, csng set @ 14800?, frac initiation sleeve (PBTD) @ 14678?.

NMOCD

AUG 22 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #476257 verified by the BLM Well Information System
For ENDURING RESOURCES LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 08/20/2019 (19JK0135SE)**

Name (Printed/Typed) LACEY GRANILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 08/01/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JOE KILLINS
Title PETROLEUM ENGINEER

Date 08/20/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

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Additional data for EC transaction #476257 that would not fit on the form

32. Additional remarks, continued

Cement Summary: Pressure tested lines to 5000 psi. Pumped 60 bbls Tuned Spacer. Pumped Lead Cement: 204 bbls (600 sx) Econocem at 12.4 ppg, 191.0 ft³/sk, 9.95 gal H₂O/sk. Pumped Tail Cement: 474.8 bbls (1960 sx) Halcem at 13.3 ppg, 1.36 ft³/sk, 6.0 gal H₂O/sk. Dropped plug & began displacement. Displaced with 341.4 bbls FW. FCP at 1,412 psi and plug bumped at 3.0 bpm to 1912psi. Bled back 2.5 Bbls and floats held. Maintained returns throughout job. Calculated 54 bbls to surface and got 30 bbls of good cement to surface. Top of Lead to surface and top of tail at 3,212 ft MD.
7/31/19- Rig released@ 06:00