BUREAU OF LAND MANAGEMENT 3. Leave Statutory 51, 200. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-inter an abandoned well. Use form 3160-3 (APD) for such proposals. 3. Leave Statutory 51, 200. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. There of Well Gold Well Gas Well Conter 1. There of Well Conter 9. Address WI 1000000000000000000000000000000000000		UNITED STATES EPARTMENT OF THE II			FORM APPROVED OMB NO. 1004-0137		
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1050 17TH STREET SUITE 2500 Ph: 505-636-9743 LYBROOK MANCOS W 4. Location of Well / Fronzeg. Src. T. R. M., or barrey Description Soc. 231 2504 San JUAN COUNTY, NM 36.214499 N Lat, 107.751666 W Lon II. County of Parish. State San JUAN COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Water Sharo 13. Describe Proposed of Complete Description in Grand Result Casing Repair Proce Complete Other Drilling Operation 13. Describe Proposed of Complete Origination Clarify state all pertinem duration in the sec origination of well in general pertinem duration in the sec origination of the sec originatin th							
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Canny Repair C	Subsequent Report			_			
Priling Abbautoninelies Notice Change Prints Pring and Abbauton Change Prints Convert to Injection Pulg Back Water Disposal Rescribe Proposed or Complete Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there or fifthere proposal is to deepen directionally or recomplete Intra-Ars and zone testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. FINAL CASING NMOCD 7/25/19- Tested 9-5/8? casing, 1500 High, 30 min AUG 2.2 2019 Test BOP as follows: Tested upper pipe rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi			_				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration theree If the proposal is to deepen directionally or recomplete horizontally, give substrate locations and measured and true vertical depths of all pertinent markers and zone Attach the Boand under which work will be performed or provide the Boan No. on file with BLMBAR. Required subsequent reports must be filed which and be performed or provide the Boan No. on file with BLMBAR. Required subsequent reports must be filed which and be performed or provide the Boan No. on file with BLMBAR. Required subsequent reports must be filed which and be performed or provide the advector in a nulliple completion or recompletion in a new interval. a form 3160-flux to the set is ready for final inspection. FINAL CASING IMOCD 7/25/19. Tested 9-5/87 cassing, 1500 High, 30 min Test BOP as follows: Tested upper pipe rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min, Tested Blind rams 250 psi (Low) for							
Electronic Submission #476257 verified by the BLM Well Information System For ENDURING RESOURCES LLC, sent to the Farmington Committed to AFMSS for processing by OE KILLINS on 08/20/2019 (19JK0135SE) Name (Printed/Typed) LACEY GRANILLO Title PERMITTING SPECIALIST Signature (Electronic Submission) Date 08/01/2019 JOE KILLINS no 08/20/2019 Date 08/01/2019 Date 08/01/2019 Det KILLINS no 08/20/2019 Det KILLINS no 08/20/2019 DOE KILLINS no 08/20/2019 Date 08/20/ Onditions of approval, if any, are attached. Approval of this notice does not warrant or rertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington Office Farmington Instructions on page 2) ** BLM REVISED **		a. 1500 High, 30 min			AUG 22	0.010	
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Additional data for EC transaction #476257 that would not fit on the form

32. Additional remarks, continued

Cement Summary: Pressure tested lines to 5000 psi. Pumped 60 bbls Tuned Spacer. Pumped Lead Cement: 204 bbls (600 sx) Econocem at 12.4 ppg, 191.0 ft3/sk, 9.95 gal H2O/sk. Pumped Tail Cement: 474.8 bbls (1960 sx) Halcem at 13.3 ppg, 1.36 ft3/sk, 6.0 gal H2O/sk. Dropped plug & began displacement. Displaced with 341.4 bbls FW. FCP at 1,412 psi and plug bumped at 3.0 bpm to 1912psi. Bled back 2.5 Bbls and floats held. Maintained returns throughout job. Calculated 54 bbls to surface and got 30 bbls of good cement to surface. Top of Lead to surface and top of tail at 3,212 ft MD. 7/31/19- Rig released@ 06:00