

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35900
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator HILCORP ENERGY COMPANY		6. State Oil & Gas Lease No. FEE
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name San Juan 32-7 Unit
4. Well Location Unit Letter: <u>F</u> <u>1193</u> ' feet from the <u>North</u> line and <u>2650</u> ' feet from the <u>West</u> line Section <u>07</u> Township <u>32N</u> Range <u>07W</u> NMPM County: <u>San Juan</u>		8. Well Number 248H
		9. OGRID Number 372171
		10. Pool name or Wildcat Basin Fruitland Coal
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6418' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> Completion Sundry	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached.

**NMOC**  
**AUG 15 2019**  
**DISTRICT III**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Walker TITLE: Operations/Regulatory Technician – Sr. DATE: 8/13/2019

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (505)324-5122

**For State Use Only**

APPROVED BY: Brad Roll TITLE: **SUPERVISOR DISTRICT #3** DATE: 8/21/19  
 Conditions of Approval (if any): A

San Juan 32-7 Unit 248H

30-045-35900

Lease: FEE

Completion Sundry

7/10/2019: MIRU. (CHECK WHP, 200 SICP). BD WELL, ND DRILLING HEAD. NU TBG. SDFN.

7/11/2019: (CHECK WHP 200 SICP). RU SERVICE UNIT. FLOWLINE BD WELL. ND FLOWTREE. NU BOP, PT 3000, (HELD) PULL HANGER. TALLY SLIMHOLE COLLAR TUBING. PU MULE SHOE, RIH 57 JNT. FINISH RIH W/STANDARD COLLAR TUBING DIDN'T FILL TOL. RIH TO 4238', 131 JNT IN. BRK CIRC, DROP IN TO 5287' 157 JNT. THEN DROP TO PBTD. CIRC F/6250' W/192 JNT. RU SWIVEL, BRK CIRC W/2 A/F UNIT W/2500SCF/M, FLUID RATE W/1.5 GAL FOAMER & 2 GAL INHIBITOR /10 BBL. CIRC CLEAN RUN SWEEPS. WRK & ROTATE TBG. STAND BACK 46 STAND 92 JNT. EOT @ 3210'. SIW. SDFN.

7/12/2019: (CHECK WHP 265 SICP, SITP 265). RIH W/46 STAND T/6250'. RU SWVL. BRK CIRC W/AIR/FOAM W/2500 SCF/M W/6-10 BPH FOAMER. MIX 1.5 GAL FOAMER 1 GAL INHIBITOR / 10 BBL UNLOAD PSI 700 CIRC 550. CUT AIRFOAM. RD SWIVEL. POH 46 STAND. EOT @ 3210', MONITOR FLOW. RU SWVL. BRK CIRC W/1300 SCF/M, 6-10 BPH FOAMER, 1.5 GAL FOAMER 1 GAL INHIBITOR /10 BBL CIR PSI 440, RUN 2 SWEEP. RD SWIVEL. POH W/49 STAND. LD 40 STANDARD COLLAR TBG & 58 SLIMHOLE COLLAR TBG. PU PROD BHA. RIH W/97 JTS 2 3/8" 4.7# J-55 TBG (BULL PLUG, 4' PERF PUP, JNT, 4' PERF PUP, SN, JNT 2' PUP, 2-10' PUP, & 1 4' PUP, JNT). EOT @ 3318'. SDFN,

7/13/2019: (CHECK WHP 265, SICP, SITP 265 BH 0) BD WELL. ND BOP & NU CPT. PREP RODS. PUMP 25 BBL PU 2X1.5X14 RWAC-Z HVR PUMP 8' GUIDED PONY, ST, 68 GUIDED 3/4 ROD (5PER) 61 RODS, 3/4 PONYS 8-8 3/4 & POLISH ROD, RIH SPACE OUT. SEAT & LOAD 10 BBL & PT 600 (HELD). LONGSTROKE, TEST TOOK 22 STROKE PSI TEST 500 (HELD).

RDRR @ 1300hrs ON 7/13/2019.