

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35911
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VC - 0472
7. Lease Name or Unit Agreement Name State 2408 32A Com
8. Well Number 001H
9. OGRID Number 289408
10. Pool name or Wildcat Nageezi Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **NMOCD**

2. Name of Operator
LOGOS Operating, LLC

3. Address of Operator
2010 Afton Pl, Farmington NM 87401 **27 2019**

4. Well Location
Unit Letter A : 1179 feet from the FNL line and 346 feet from the FEL line
Section 32 Township 24N Range 08W NMPM County San Juan
DISTRICT III

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7013'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Intermediate <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/2/19 NU RU AD1000. NU BOPE. PT 9-5/8" csg @ 600psi/30min, good test. PU & set test plug. Shell test BOPs to 250/low 3000/high, good test. RU flowline. PU mud moter & MU 8-3/4" bit. Tagged FC @ 329' & DO f/331' to 1429' (KB). Continue to drill to 4658'.

6/3/19 Circ., & CO for curve BHA trip. POOH. Work through tight spot. POOH. LD motor. PU BHA #2. Wash & ream to 2936'. Continue to drill 8-3/4" hole to 4920'. Build curve f/4920' - 5500'. Circ. BU for BHA trip.

6/4/19 Continue circ., BU for BHA trip. POOH, work tight spot. Circ., & ream hole. POOH, LD bit & mud motor. PU mud motor & MU bit. TIH, f/120' - 5867' Building curve to 6094'.

6/5/19 Continue drilling to 6160' inter TD on 6/5/19. Circ., & clean hole. POOH. Wash & ream. LD tools. RU Casing crew. Run w/ 91jts of 7" Casing f/ surface to 2300'.

6/6/19 Continue to RIH w/ 54jts total of 7" casing w/ a total of 145jts, 23# J-55 LT&C csg set @ 6147' MD w/ DV tool @ 2008' w/FC @ 6099' MD. RD casing crew. Rig up Halliburton to cmt. Pumped 30bbbs tuned spacer III. Cmt Lead w/730sxs(257bbbs, 1445cf) Halcem @ 12.3 ppg, 1.98yld, and Tail w/185sxs (43bbbs, 241cf) Varicem @ 13.5 ppg, 1.3yld. Dropped cancellation plug @ 16:00hr & displaced w/ 240 bbbs of FW. Bumped plug @ 1750psi & closed @ 2700psi. Rig down HSE. Circ., 110bbbs of cmt to surface. PU BHA. MU roller cone bit.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Florez TITLE Regulatory Specialist DATE 8/26/2019

Type or print name Marie E. Florez E-mail address: mflorez@logosresourcesllc.com PHONE: 505-787-2218

For State Use Only

APPROVED BY: [Signature] TITLE SUPERVISOR DISTRICT #3 DATE 9/4/19

Conditions of Approval (if any):

[Signature]

State 2408 32A Com 001H
API: 30-045-35911

6/7/19 TIH, DO DV tool. PSI test 7" csg @ 1500psi - could not get test.. checked all surface equipment for any leaks. POOH. Re-test 7" to 1500psi. could not get test. Slip & cut drill line. PU drill pipe & RIH, w/ packer test casing @ 500', 1900', 2040', & 2090'. Test showed below and above DV tool. TOOH, w/ packer. Notified & received verbal approval from Brandon Powell (OCD) to perform a squeeze between 1900' & 2040'. MU bridge plug & RIH set plug @ 2040'. TOOH. RU Halliburton. Squeezed cmt w/55sxs(8bbbls, 45cf) Halcem @ 13.0 ppg, .82yld. Displaced w/ 24bbbls of FW. TOOH. Pumped against cement plug. POOH, & LD 2-7/8". Rig released to State 2407 32A Com 002H.

Pressure test will be reported on the next casing sundry.