

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF079193		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator HILCORP ENERGY COMPANY			Contact: ETTA TRUJILLO E-Mail: ettrujillo@hilcorp.com		
3. Address 1111 TRAVIS STREET HOUSTON, TX 77002			3a. Phone No. (include area code) Ph: 505-324-5161		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 1500FNL 1090FEL 36.649860 N Lat, 107.448550 W Lon At top prod interval reported below SENE 1500FNL 1090FEL 36.649860 N Lat, 107.448550 W Lon At total depth SENE 1500FNL 1090FEL 36.649860 N Lat, 107.448550 W Lon			7. Unit or CA Agreement Name and No. 891001051B		
14. Date Spudded 11/03/1965			15. Date T.D. Reached 11/23/1965		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/25/2019			8. Lease Name and Well No. SAN JUAN 28-6 UNIT 119		
18. Total Depth: MD 7923 TVD			19. Plug Back T.D.: MD 7888 TVD		
20. Depth Bridge Plug Set: MD TVD			9. API Well No. 30-039-08063-00-C2		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL&TRACERLOG			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			11. Sec., T., R., M., or Block and Survey or Area Sec 22 T28N R6W Mer NMP		
23. Casing and Liner Record (Report all strings set in well)			12. County or Parish RIO ARRIBA		
			13. State NM		
			17. Elevations (DF, KB, RT, GL)* 6558 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.250	9.625 H-40	32.3	0	319		300		0	
7.875	4.500 J-55	10.5	0	7923		1100		2390	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7808							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5074	5691	5074 TO 5691	0.340	80	OPEN
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
5074 TO 5691	FOAM FRAC'D W/300,020# 40/70 SAND & 79,769 GAL SLICKWATER & 2.89 MILLION SCF N2 70Q.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/29/2019	08/29/2019	1	→	0.0	28.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 225 SI	Csg. Press. 288.0	24 Hr. Rate →	Oil BBL 2	Gas MCF 667	Water BBL 6	Gas:Oil Ratio	Well Status PGW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #482307 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

FV

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DAKOTA OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS HUERFANITO BENTONITE CLIFFHOUSE POINT LOOKOUT	2652 2763 3060 3404 4001 5070 5191 5570	2763 3060 3404 3480 5070 5191 6060	WHITE, CR-GR SS GRY SH INTERBEDDED W/TIGHT, GR DK GRY-GRY CARB SH, COAL, GRN BN-GRY, FINE GRN, TIGHT SS. WHITE, WAXY CHALKY BENTONITE LIGHT GRY, MED-FINE GR SS, CAR MED-LIGHT GRY, VERY FINE GR SS	DAKOTA	

32. Additional remarks (include plugging procedure):

CEMENT INFO:

9-5/8" 300sx

4-1/2" 1100cf

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #482307 Verified by the BLM Well Information System.

For HILCORP ENERGY COMPANY, sent to the Farmington

Committed to AFMSS for processing by JOE KILLINS on 09/09/2019 (19JK0175SE)

Name (please print) ETTA TRUJILLOTitle OPERATIONS REGULATORY TECH SR

Signature _____ (Electronic Submission)

Date 09/06/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****