

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF079522

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
891000949A

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SAN JUAN 28-5 UNIT 452. Name of Operator
HILCORP ENERGY COMPANYContact: ETTA TRUJILLO
E-Mail: ettrujillo@hilcorp.com9. API Well No.
30-039-20063-00-S13a. Address
1111 TRAVIS STREET
HOUSTON, TX 770023b. Phone No. (include area code)
Ph: 505324516110. Field and Pool or Exploratory Area
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 36 T28N R5W SWNE 1500FNL 1840FEL
36.620712 N Lat, 107.306030 W Lon

11. County or Parish, State

RIO ARRIBA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See attached.

NMOCD

SEP 09 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #481203 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOHN HOFFMAN on 09/03/2019 (19JH0157SE)

Name (Printed/Typed) ETTA TRUJILLO

Title OPERATIONS REGULATORY TECH SR

Signature (Electronic Submission)

Date 08/29/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JOHN HOFFMAN
Title PETROLEUM ENGINEER

Date 09/03/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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7/18/2019 – (SITP-175psi, SICP-175psi, SIICP-0psi, SIBHP-0psi) RU Unit. ND WH. NU BOP stack. PT BOP. Test good. TIH tagged +/- 40' of fill @ 8045' (PBSD @ 8085'). SIW. SDFN.

7/19/2019 - (SITP-150psi, SICP- 180psi, SIICP-0psi, SIBHP-0psi) TIH w/mill to 6595'. TOOH. TIH w/bridge plug set @ 6550'. Load/test csg. Circ w/105bbls of treated wtr. Load INT csg annulus w/pkr fluid wtr. PT 4-1/2" csg & CIBP to 600psi/30min. Test good. TOOH. SIW. SDFN.

7/22/2019 – (SITP-0psi, SICP-0psi, SIICP-0psi, SIBHP-0psi) Open well to FB tank. Cont to TOOH. RU WL. Run CBL from 6550' to surface. RD WL. **Received verbal approval from Brandon Powell (OCD) and Joe Killins (BLM) to proceed w/frac.** SIW. SDFN

7/23/2019 - (SICP-0psi, SIICP-0psi, SIBHP-0psi) Open well to FB tank. RU WL. TIH w/CIBP set @ 6010'. RD WL. PT to 2000psi/30mins. Test good. RD. ND BOP. MI wellcheck for WH repairs. ND & remove tbg assembly. Weld & redress 4-1/2" csg stub. Install rental tbg head assembly. Test seals. Test good. PT to 4000psi/30mins. Test good. RD RR. Reinstall WH. SIW.

Well is temporarily shut-in, will be recompleted to the Mesaverde & commingled with existing Dakota in 2020.

Well Name: SAN JUAN 28-5 UNIT #45

API / UWI 3003920063	Surface Legal Location 036-028N-005W-G	Field Name BASIN DAKOTA (PRORATED G #0068	Route 1310	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,750.00	Original KB/RT Elevation (ft) 6,764.00	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

VERTICAL, Original Hole, 8/29/2019 1:31:45 PM

