Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMSF079050C		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891001051B		
Type of Well				8. Well Name and No. SAN JUAN 28-6 UNIT 155			
2. Name of Operator Contact: TAMMY JONES HILCORP ENERGY COMPANY E-Mail: tajones@hilcorp.com					9. API Well No. 30-039-20397-00-S1		
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 505.324.5185		10. Field and Pool or Exploratory Area BASIN DAKOTA				
4. Location of Well (Footage, Sec., T.			11. County or Parish, State				
Sec 28 T28N R6W NWSW 15 36.629270 N Lat, 107.476840			RIO ARRIBA COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
☐ Alter Casing		☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp		⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempora	arily Abandon	Workover Operation	
Be	☐ Convert to Injection	☐ Plug Back ☐ Water		☐ Water D	isposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 7/11/19 (BH & INT 0) MIRU. ND WH. NU BOP. PT BOP, test good. Pull tbg hanger, TIH tag fill @							
7840'. TOOH w/2-3/8" tbg. TIH w/4.5" bit & csg scraper to 6271. PUH. SDON. 7/12/19 (BH & INT 0) TOOH w/bit & csg scraper. TIH w/4.5" CIBP set @ 6105'. Roll well clean & test csg to 580#/15 mins, good. PT csg to 2000#/20 mins, good. TOOH. ND BOP. Install testing flange. PT 4.5" csg to 4000#/30 mins, test good. NU WH. RD. Rig released.							
Well is temporarily shut-in, will be recompleted to the Mesaverde & commingled with existing Dakota NMOCD in 2020.							
SEP 0 9 2019							
DISTRICT III							
	#4 Electronic Submission For HILCORP E mmitted to AFMSS for prod	NERGY COMP	ANY, sent to the HN HOFFMAN on	Farmington 09/03/2019 (19JH0156SE)		
Name (Printed/Typed) TAMMY Jo		Title OPERA	ATIONS/REG	ULATORY TECH-SR.	8		
Signature (Electronic S	Submission)		Date 08/23/2	019			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPTED			JOHN HO _{Title} PETROLE		ER	Date 09/03/201	
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon.			Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							