

Hilcorp Energy Company

PRODUCTION ALLOCATION FORM

Distribution:
NMOCD Original
BLM 5 Copies
Accounting
Well File
Revised: March 9, 2018

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 8/30/2019

API No. **30-039-20838**

DHC No. **DHC4869**

Lease No. **Fee**

Well Name
San Juan 28-6 Unit

Well No.
#208

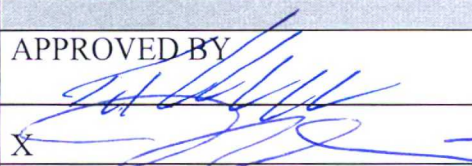
Unit Letter	Section	Township	Range	Footage	County, State
L	11	T27N	R06W	1850'FSL & 800'FWL	Rio Arriba, New Mexico

Completion Date
8/28/2019

Test Method
HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells: MV- 88%, DK- 12%

APPROVED BY	DATE	TITLE	PHONE
	9/17/19	GEOLOGIST DISTRICT #3	334-6178 x114
X		Area Operations Manager	713-209-2449
Nick Kunze			

NMOCD

SEP 09 2019

DISTRICT III