Form 3160-5

UNITED STATES

FORM APPROVED

(June 2015)	DE	PARTMENT OF THE I	NTERIOR					O. 1004-0137 anuary 31, 2018		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS							5. Lease Serial No. NMNM30016			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2							7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well							8. Well Name and No. CARRACAS NP. WDW 82			
Oil Well ☐ Gas Well ☑ Other: INJECTION 2. Name of Operator Contact: ERIC KITTINGER						9. API Well No.				
SOUTHL'AND F	ROYALTY COM	MPANY LE-Mail: ekittinger@	mspartners.co	m			30-039-24278-0	0-S1		
3a. Address 400 W 7TH STI FORT WORTH	3b. Phone No. (include area code) Ph: 817.334.8302				10. Field and Pool or Exploratory Area UNNAMED					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							11. County or Parish, State			
Sec 27 T32N R 36.953980 N La					RIO ARRIBA COUNTY, NM					
12. CF	HECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	ΓΕ ΝΑΤυ	RE OF	NOTICE, I	REPORT, OR OTH	IER DATA		
TYPE OF SUB	MISSION	TYPE OF ACTION								
Nation of Intent		☐ Acidize	Acidize Deepen Production (Start/Resume		on (Start/Resume)	☐ Water Shut-	-Off			
■ Notice of Intent		☐ Alter Casing	☐ Hydr	☐ Hydraulic Fracturing		☐ Reclama	Reclamation		☐ Well Integrity	
☐ Subsequent Report		☐ Casing Repair	□ New Con		on	☐ Recomplete		Other		
☐ Final Abandor		☐ Change Plans	☐ Plug and Abandon			□ Tempora	☐ Temporarily Abandon Workover Op		erations	
BP		☐ Convert to Injection	☐ Plug Back ☐ Water			☐ Water Di	Disposal			
Attach the Bond un following completi testing has been condetermined that the Please reference SRC has set an issue between ETested good be	nder which the word on of the involved mpleted. Final At site is ready for fixe approved No. 1 RBP at 9500 5180 ft and 496 low	OI for workover, EC 4743 ft in 7 in casing. Using a 68 ft. Testing between the dood above 4968 ft. SI	the Bond No. on sults in a multiple ed only after all r 77. packer, we ha is interval via	file with BL e completion equirements, ave determannulus, tu	M/BIA. or recom, including	Required subsipletion in a neighbor reclamation ere is a case	requent reports must be winterval, a Form 316 have been completed a single ded.	filed within 30 days 0-4 must be filed or	rs nce	
1) Perforate 3 squeeze holes at 5170 ft. 2) RIH with a cement retainer and set at approx 4995 ft. 3) PIL compart truck break down and establish rate.					NMOCD					
 3) RU cement truck, break down and establish rate. 4) Squeeze with 250 sks Type III at 14.6 PPG, 1.37 yield. Displace to an and reverse clean. Should lock up early, sting out and reverse clean. 5) Drill out retainer and cement. Test for confirmation. 					4900 ft,	sting out	AUG 15	2019		
6) Complete MI 7) Return well to							DISTRICT	111		
14. I hereby certify th		true and correct. Electronic Submission # For SOUTHLAND RC	YALTY COMP	ANY LLC,	sent to	the Farming	ton			
Name (Printed/Typed) CONNIE BLAYLOCK						TORY TEC				
Signature	(Electronic S	Submission)		Date 08	3/12/20 ⁻	10				
Signature	(Licedonic 3	THIS SPACE FO	DR FEDERA				E			
Approved By JOE		TitleENGINEER				Date 08/1	2/2019			
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon.				Office Farmington						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

