	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
SUNDRY	NOTICES AND REPO	RTS ON W	ELLS		 Lease Serial No. NMSF079012 			
Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (API	drill or to re D) for such p	-enter an proposals.		6. If Indian, Allottee o	r Tribe Name		
SUBMIT IN		7. If Unit or CA/Agreement, Name and/or No. 891000464B						
1. Type of Well □ Oil Well □ Gas Well ⊠ Otl	her: COAL BED METHAN	=			8. Well Name and No. SAN JUAN 31-6 L	JNIT 205		
2. Name of Operator HILCORP ENERGY COMPA	Contact:	ETTA TRUJI nilcorp.com	LLO		9. API Well No. 30-039-24486-0	0-S1		
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002		3b. Phone No Ph: 50532	. (include area code) 45161		10. Field and Pool or I BASIN FRUITL	Exploratory Area		
4. Location of Well <i>(Footage, Sec., 7</i>	C., R., M., or Survey Description)			11. County or Parish,	State		
Sec 4 T30N R6W SWNE 169 36.844150 N Lat, 107.463640					RIO ARRIBA CO	OUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☑ Notice of Intent	□ Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off		
	□ Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclam	ation	🛛 Well Integrity		
Subsequent Report	Casing Repair	🗆 Nev	Construction	Recomplete		□ Other		
Final Abandonment Notice	Change Plans		g and Abandon		arily Abandon			
BB	Convert to Injection	🗖 Plug	g Back	U Water I	Disposal			
Hilcorp Energy Company requ procedure.	uests permission to perfor	m an MIT on	the subject well	Start Martin Commercia	ched NMOCD			
					P 0 5 2019			
				UIST	RICT III			
14. I hereby certify that the foregoing is	Electronic Submission #4	NERGY COMP	ANY, sent to the	Farmington				
Name (Printed/Typed) ETTA TRU	JJILLO		Title OPERA	TIONS REC	GULATORY TECH S	iR		
Signature (Electronic S	Submission)		Date 08/29/2	019				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
						D.+. 00/04/004		
Approved By JOHN HOFFMAN	<u>TitlePETROLEUM ENG</u>			NEER Date 09/04/2				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent which would entitle the applicant to condu-	uitable title to those rights in the		Office Farming	ton				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ake to any department or	agency of the United		
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED) ** BLM R	EVISED ** BLN) ** BLM REVISEI	D **		
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HILCORP ENERGY COMPANY SAN JUAN 31-6 UNIT 205 POW MIT NOI

Current Schematic - Version 3 Vell Name: SAN JUAN 31-6 UNIT #205 POW										
UW1 03924			1 Name		Route 1104	State/Province		Well Configuration Type Vertical		
nd Beva 41.00	ition (11)	Original KBRT Elevation (ft) 6,453.00	KB-Ground Distance 12.00	(11)	KB-Casing Flange D		K5-Tubing Hange			
/D	TVD	Vertio	cal, Original Hole, 8	/28/2019	12:56:24	PM				
KB)	(ftKB)		Vertic	alschemati	c (actual)					
1.8			and a state that the state of the state the state of the		and some of the state of the state of the					
2.1								MENT; 12.00-247.00; SS B. CIRCULATED 3		
40.2						BBLS TO		33 D. CIRCULATED 3		
41.1						1; Surface 241.08 ftK		8 in; 8.92 in; 12.00 ftKB;		
47.0		CONVERTED T			and the second second					
0.0		OBSERVATION WEL Tubing; 2 3/8 in; 4.70 lb/ft; J-	-55; 11.98 ftKB;					G CEMENT: 12.00-		
234.9		-NACHWIENT PACKER FLUID;	3,049.88 ftKB 12.00-3,050.00			CLASS B	55/35 POZ, T	AD WITH 540 SX AIL WITH 100 SX D 38 BBLS TO		
456.0		- OJO ALAMO (final)				SURFACE		38 BBLS TO		
568.9		-KIRTLAND (final)			.					
9.92		-FRUITLAND (final)			<u> </u>					
49.9										
53.8		Packer; 6.46 in; 3,049.88 ftKB	3,053.88 ftKB		185					
54.5				m	n2					
59.7										
63.6										
75.2		-FRUITLAND COAL (final)								
07.9										
08.9						2: Interme	diate Casino	7 in: 6.46 in: 11.96		
		Tubing; 2 3/8 in; 4.70 lb/ft; J-55;	3.053.88.6KB			ftKB; 3,109				
09.9			3,179.88 ftKB		-					
48.0		Pre-Perforated Liner	-/3148' T/3280'							
79.8		1.81" F-Nipple; 2 3/8 in;	3,179.88 ftKB; 3,180.86 ftKB							
80.8		Tubing; 2 3/8 in; 4.70 lb/ft; J-55;								
13.3		Mule Shoe; 2 3/8 in; 3,213.27	ftKB; 3,214.00	17						
13.9		L	ftKB							
79.9										
80.8										
82.2			1	1998-	L	3; Liner; 5 3,282.00 ft		n: 3.054.52 ftKB;		
	loton.co							port Printed: 8/28/2019		