

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF078278

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
891000439A8. Well Name and No.  
SAN JUAN 29-6 UNIT 33F9. API Well No.  
30-039-27552-00-C110. Field and Pool or Exploratory Area  
BASIN DAKOTA  
BLANCO MESAVERDE11. County or Parish, State  
RIO ARRIBA COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
HILCORP ENERGY COMPANYContact: TAMMY JONES  
E-Mail: tajones@hilcorp.com3a. Address  
1111 TRAVIS STREET  
HOUSTON, TX 770023b. Phone No. (include area code)  
Ph: 505.324.5185

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T29N R6W SWNE 2385FNL 1255FEL  
36.726370 N Lat, 107.412630 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This well was returned to production on 9/12/2019 following a Recompletion project. This well is now producing as a Gobernador Pictured Cliffs/Blanco Mesaverde/Basin Dakota tri-mingle under DHC5016.

Please see attached recompletion summary reports, wellbore schematic & production allocation.

NMOC

SEP 25 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #483978 verified by the BLM Well Information System  
For HILCORP ENERGY COMPANY, sent to the Farmington  
Committed to AFMSS for processing by JOHN HOFFMAN on 09/24/2019 (18WMT0923S)

Name (Printed/Typed) TAMMY JONES

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/19/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

JOHN HOFFMAN  
Title PETROLEUM ENGINEER

Date 09/19/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**8/7/19 (BH & INT 0#)** MIRU. ND WH. NU BOP. PT BOP, test good. Pull tbg hanger & tag fill @ 8135'. TOO H w/2-3/8" tbg. SDON.

**8/8/19 (BH & INT 0#)** TIH w/4.5" bit & csg scraper to 3953'. TOO H w/bit & scraper. TIH w/4.5" CIBP set @ 3900'. Circ clean & test csg to 620#/30 mins, good. TOO H. PT csg & CIBP to 2000#/30 mins, good. ND BOP. NU 5K frac stack. PT csg to 4000#/30 mins, good. RD. Rig released.

**8/9/19 (BH & INT 0#)** RU W/L. Perf Pictured Cliffs @ 3690-3696' w/14 perfs, 3706-3708' w/6 perfs, 3714-3718' w/10 perfs for a total of 30, 0.45" dia holes. RD W/L.

**8/27/19 (BH & INT 0#)** RU frac crew. Broke down well with water & 500 gal 15% HCL. Foam FRAC'D Pictured Cliffs w/152,200# 20/40 sand & 34,823 gal 20# lnr gel & 1.03 million SCF N2 70 quality. avg rate = 40 BPM, avg PSI = 2566. RD frac crew. RU flowback.

**9/3/19 (BH & INT 0#)** MIRU. Flowback well.

**9/4/19 (BH & INT 0#)** Flow well. RU W/L. TIH, set CBP @ 3650'. RD W/L. ND frac stack. NU BOP & PT, test good. TIH w/3-7/8" junk mill, tag CBP @ 3650'. Est circ & M/O CBP. Clean out fill to 3900'. Circ hole clean. Flowback well.

**9/5/19 (BH & INT 0#)** Circ & clean out to CIBP @ 3900'. D/O CIBP @ 3900'. Cleanout to PBTD @ 8175'. PUH to 3757'. Flow well. SDON.

**9/6/19 (BH & INT 0#)** TOO H w/3-7/8" junk mill. TIH w/258 jts 2-3/8" 4.7# J-55 EUE T&C upset tubing @ 8083', SN @ 8081'. PT tbg to 500#, good. Pump off check @ 480# & unload well. ND BOP. NU WH. RD. Rig released.

**Well is now producing as Gobernador Pictured Cliffs/Blanco Mesaverde/Basin Dakota tri-mingle under DHC5016.**