

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			5. Lease Serial No. NMSF078278		
2. Name of Operator HILCORP ENERGY COMPANY Contact: TAMMY JONES E-Mail: tajones@hilcorp.com			6. If Indian, Allottee or Tribe Name		
3. Address 1111 TRAVIS STREET HOUSTON, TX 77002			7. Unit or CA Agreement Name and No. 891000439A		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE 2385FNL 1255FEL 36.726370 N Lat, 107.412630 W Lon At top prod interval reported below SWNE 2494FNL 1207FEL At total depth SWNE 2494FNL 1207FEL			8. Lease Name and Well No. SAN JUAN 29-6 UNIT 33F 9. API Well No. 30-039-27552-00-C3		
14. Date Spudded 03/28/2005			15. Date T.D. Reached 04/17/2005		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/06/2019			17. Elevations (DF, KB, RT, GL)* 6756 GL		
18. Total Depth: MD 8179 TVD		19. Plug Back T.D.: MD 8175 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL RST GR CCL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3	0	230		150		0	
8.750	7.000 J-55	20.0	0	3989		1000		0	15
6.250	4.500 N-80	11.6	0	8176		470		3020	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8083							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PICTURED CLIFFS	3690	3718	3690 TO 3718	0.450	30	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3690 TO 3718	ACIDIZE W/500 GALS 15% HCL. FRAC'D W/152,200# 20/40 SD & 34,823 GAL 20# LNR GEL & 1.03M SCF N2 70Q

NMOCD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/12/2019	09/12/2019	1	→	0.0	0.4	0.5			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1	141	162.0	→	0	10	11		PGW	

SEP 25 2019
FLOWS FROM WELL
DISTRICT III

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #483970 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NACIMIENTO	1542	2816	GRY SH INTERBEDDED W/TIGHT, GR DK GRY-GRY CARB SH, COAL, GRN BN-GRY, FINE GRN, TIGHT SS. LIGHT GRY, MED-FINE GR SS, CAR MED-LIGHT GRY, VERY FINE GR SS LT. GRY TO BRN CALC CARB MICAC	NACIMIENTO	1598
OJO ALAMO	2816	2995		OJO ALAMO	2805
KIRTLAND	3015	3398		KIRTLAND	3015
FRUITLAND	3398	3662		FRUITLAND	3398
PICTURED CLIFFS	3662	4697		PICTURED CLIFFS	3662
CLIFFHOUSE	5491	5581		CLIFFHOUSE	5491
POINT LOOKOUT	5871	7166		POINT LOOKOUT	5871
GALLUP	7166			GALLUP	7166

32. Additional remarks (include plugging procedure):

Well is now producing as Gobernador Pictured Cliffs/Blanco Mesaverde/Basin Dakota commingle under DHC5016.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #483970 Verified by the BLM Well Information System.

For HILCORP ENERGY COMPANY, sent to the Farmington

Committed to AFMSS for processing by JOHN HOFFMAN on 09/24/2019 (19JH0210SE)

Name (please print) TAMMY JONES

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 09/19/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****