

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000437B8. Well Name and No.
Multiple--See Attached9. API Well No. **30-039-29712**
Multiple--See Attached10. Field and Pool or Exploratory Area
GOBERNADOR PICTURED CLIFFS11. County or Parish, State
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

HILCORP ENERGY COMPANY

Contact: ETTA TRUJILLO

E-Mail: ettrujillo@hilcorp.com

3a. Address

1111 TRAVIS STREET
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 505-324-5161

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well returned to production on 9/08/2019 following a recompletion project. This well is now producing as a Gobernador Pictured Cliffs/Blanco Mesaverde/Basin Dakota tri-mingle under DHC 5015.

Please see attached recomplete subsequent report & wellbore schematic.

NMOCB

SEP 13 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #482876 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 09/11/2019 (18WMT0831S)

Name (Printed/Typed) ETTA TRUJILLO

Title OPERATIONS REGULATORY TECH SR

Signature (Electronic Submission)

Date 09/11/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**JOE KILLINS
Title ENGINEER

Date 09/11/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

FV

2

8/5/2019 – (SITP-85psi, SICP-85psi, SIICP-0psi, SIBH-0psi) MIRU. ND WH. NU BOP stack. PT. Test good. Tag 60' of fill @ 8066' (PBSD @ 8126'). TOOH/scan 2-3/8" tbg. TIH w/bit & string mill, round trip to 3923'. SIW. SDFN.

8/6/2019 – (SICP-70psi, SIICP-0psi, SIBH-0psi) TIH w/4-1/2" CIBP, set @ 3900'. Load wellbore w/60bbls treated wtr, circ clean. Load INT csg annulus w/pkr fluid. PT to 620psi/30mins. Test good. TOOH. PT 4-1/2" csg & CIBP to 2000psi/30mins. Test good. ND BOP. Test 4-1/2" csg & CIBP to 4000psi/30mins. Test good. RD. SDFN.

8/7/2019 - (SICP-0psi, SIICP-0psi, SIBH-0psi) RU WL. Perfd' Pictured Cliffs w/.43 dia holes @ 3,670' to 3,671' w/4SPF. 3,674' to 3,674' w/2SPF. 3,680' to 3,680' w/2SPF. 3,684' to 3,688' w/10SPF. 3,690' to 3,690' w/2SPF. 3,696' to 3,698' w/6SPF. 3,712' to 3,713' w/4SPF. Shot total of 30holes, 120 deg phase w/22.81" penetration. RD WL. Establish injection into perfs. SIW. SDFN.

8/27/2019 – RU. Cool down. Prime test. Foam frac'd (Pictured Cliffs) w/150,200# 20/40 sand & 36,054# gal 20# linear gel & 1.12 million SCF N2. 70Q, Avg rate=40BPM, Avg psi = 2535. RD.

9/3/2019 - (SITP-0psi, SICP-1150psi, SIICP-0psi, SIBH-0psi) RU. RU choke line. Monitor flow 1hr on 44/64 choke (1150 to 350psi in 45mins) recovered dry sand. SIW. SDFN.

9/4/2019 – (SITP-0psi, SICP-1000psi, SIICP-0psi, SIBH-0psi) RU WL. Set kill plug @ 3640'. RD WL. ND frac stack. NU BOP. Test good. TIH w/3-7/8" bit, tag kill plug @ 3640'. D/O kill plug & C/O to CIBP. Break circ. D/O CIBP. TOOH. SIW. SDFN.

9/5/2019 - (SITP-0psi, SICP-230psi, SIICP-0psi, SIBH-0psi) TIH. Remains of tag plug @ 7805'. C/O to PBSD @ 8126'. Tag 52' of fill. C/O. Drill junk to PBSD. Final rets clean. TOOH w/bit. TIH w/pro BHA drifting. SIW. SDFN.

9/6/2019 – (SITP-0psi, SICP-230psi, SIICP-0psi, SIBH-0psi) TIH w/pro BHA drifting. Test tbg. Pump out plug. Unload well. Circ. TIH & land 239jts 2-3/8" 4.7# J-55 @ 7751', SN @ 7749'. ND BOP. NU WH. RD. Rig released.

Well is now producing as Pictured Cliffs/Mesaverde/Dakota tri-mingle under DHC 5015