(August 1999)

Form 3 160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or repeter and Managem abandoned well. Use Form 3160-3 (APD) for such proposals.			NM 6682
Do not use this abandoned well.	form for proposals to Use Form 3160-3 (APD)	o drill or reenter an Field Ori) for such proposals.	Ce 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPL	ICATE – Other instru	uctions on reverse side	7. If Unit or CA/Agreement, Name and/or N
1. Type of Well Oil Well Gas Well Other			8. Well Name and No.
2. Name of Operator			Federal B #6
EPIC Energy, LLC			9. API Well No.
3a. Address		3b. Phone No. (include area code)	30-043-20332
7415 East Main, Farmington, NM 87402		505-327-4892	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		on)	Alamito Gallup
790' FSL & 990' FWL, Section 27, T23N, R7W			11. County or Parish, State
			Sandoval County, NM
12. CHECK APPRO	OPRIATE BOX(ES) TO IN	NDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Production Fracture Treat Reclamat	on (Start/Resume) Water Shut-Off tion Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Recomple	ete X Other Frac Hit
Final Abandonment Notice	Convert to Injection	Plug Back Water Di	sposal
Testioning completion of the involved Testing has been completed. Final A determined that the site is ready for final	operations. If the operation results be file inspection.)	its in a multiple completion of recompletion led only after all requirements, including reck	ny proposed work and approximate duration thereof, no vertical depths of all pertinent markers and zones tired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has
that pressure was a result Due to the proximity of t	of the hydraulic stimula he lateral and prior to D.	JR initiating their completion, mea	the North Alamito Unit #233H by DJR.

contaminated gas to a flowback tank until the nitrogen levels are pipeline acceptable at which point the well will be returned to production. to production.

JUL 3 0 2019

	OTRICT III			
14. I hereby certify that the foregoing is true and correct	21KILL III			
Name (Printed/Typed)	Title			
Vanessa Fields	Regulatory Specialist			
Signature	July 11, 2019			
THIS SPACE FOR FEDERAL OR STATE USE				
Approved by	Title St. And Date Of Re			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease				
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and its statements or representations as to any matter within its jurisdiction.				
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