Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM36943 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. NMNM135229A	
Type of Well				8. Well Name and No. NORTH ALAMITO UNIT 240H	
Name of Operator DJR OPERATING LLC Contact: SHAW-MARIE FORD E-Mail: sford@djrllc.com				9. API Well No. 30-043-21267-00-X1	
3a. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202 3b. Phone No. (include a Ph: 505-632-3476)				10. Field and Pool or Exploratory Area ALAMITO GALLUP BASIN MANCOS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 30 T23N R7W SESE 429FSL 1293FEL 36.191782 N Lat, 107.611914 W Lon				SANDOVAL COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES) TO IN	DICATE NATURE OF	F NOTICE, F	REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent ■ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamat	ion	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomple	ete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporar	rily Abandon	Drilling Operations
BP	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Subject well to spud on 08/30/2019 Mo-Te to set surface. Plan to drill 12.25 surface hole. Run new 9.625 inch 36# J55 casing to 0-500 TVD. Actual cement volumes will be calculated and determined by conditions onsite. All cement slurries will meet or exceed minimum BLM and NMOCD requirements. A subsequent report with cement details will be submitted at a later date.					
				MMOOD	
				SEP 05 2019	
				ISTRICT II	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #480589 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 08/27/2019 (19JK0180SE) Name (Printed/Typed) SHAW-MARIE FORD Title REGULATORY SPECIALIST					
	1,12002	TOTAL OF E	017 (210)		
Signature (Electronic Submission) Date 08/27/2019					
	THIS SPACE FOR FE	DERAL OR STATE (OFFICE US	E	
Approved By JOE KILLINS	TitlePETROI FI	ETROLEUM ENGINEER		Date 08/27/2019	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive to conductive the applicant to conduct the applicant to conductive the applicant to co	rant or lease	Office Farmington			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

⁽Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **