Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY Do not use the abandoned we	Lease Serial No. NMSF077315 If Indian, Allottee or Tribe Name						
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No. SW234						
Type of Well Oil Well	ner			8. Well Name and No. MARTIN GAS CO			
Name of Operator HILCORP ENERGY COMPAI	9. API Well No. 30-045-07051-00-S1						
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 505-599-3400		10. Field and Pool or Exploratory Area BASIN DAKOTA				
 Location of Well (Footage, Sec., 1 Sec 31 T28N R10W SWNE 1- 36.621964 N Lat, 107.933243 			11. County or Parish, SAN JUAN CO				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Hydraulic Fracturing	☐ Production (Start/Resume) ☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity		
☑ Subsequent Report☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans	□ New Construction□ Plug and Abandon	_	□ Recomplete □ Temporarily Abandon □ Temporarily Abandon			
	☐ Convert to Injection	□ Plug Back	■ Water I	Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was shut in for more than 90 days and has returned to production on 8/22/2019.

NMOCD

AUG 3 0 2019

DISTRICT III

				mineral services			
14. I hereby certify that the foregoing is true and correct. Electronic Submission #480696 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by MARJORIE BROWN on 08/29/2019 (19MB0375SE)							
Name (Printed/Typed)	CHERYLENE WESTON	Title	OPERATIONS/REG TECH-SR.				
Signature	(Electronic Submission)	Date	08/27/2019				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED		1	MARJORIE BROWN AND LAW EXAMINER	D	ate 08/29/2019		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e Farmington				
	1 and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter w			ent or agency of	the United		

(Instructions on page 2) ** BLM REVISED **

