

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078212

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ROURKE 1E

9. API Well No.
30-045-25892-00-C1

10. Field and Pool or Exploratory Area
BASIN DAKOTA
FLORA VISTA

11. County or Parish, State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
HILCORP ENERGY COMPANY
Contact: MANDI WALKER
E-Mail: mwalker@hilcorp.com

3a. Address
1111 TRAVIS STREET
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 505-324-5122

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T30N R13W NWNW 1000FNL 1000FWL
36.846440 N Lat, 108.215210 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy Company requests to repair the bradenhead on the subject well per the attached procedure and current wellbore schematic. This is mandated per Monica Kuehling at NMOCD via email dated 9/12/2019, giving us 90 days to remediate the bradenhead issue.

**Notify NMOCD 24 hrs
prior to beginning
operations**

NMOCD
SEP 25 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #484961 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOHN HOFFMAN on 09/25/2019 (19JH0231SE)**

Name (Printed/Typed) MANDI WALKER

Title OPERATIONS REGULATORY TECH - S

Signature (Electronic Submission)

Date 09/25/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JOHN HOFFMAN

Title PETROLEUM ENGINEER

Date 09/25/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Handwritten mark

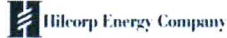
Handwritten number 3



Hilcorp Energy Company
ROURKE 1E
Bradenhead Repair
API #: 3004525892

PROCEDURE

1. Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs. Properly document all operations via the JSA process. Insure that all personnel on-site abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H₂S present prior to beginning operations. If H₂S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations. **Notify NMOCD and BLM 24 hours in advance of beginning operations**
2. RU slickline. RIH and clear tbg. Attempt to fish any obstructions or set a 3-slip stop in the tbg.
3. MIRU service rig and associated equipment, ND casing risers
4. ND tree and NU BOPs. Pressure and function test BOPs to 150/1500 psi.
5. PU on tbg, release hanger, scan and visually inspect tbg and POOH
6. PU junk mill and RIH to 5150', POOH LD junk mill
7. RIH w/ RBP, set 1 joint in and PT csg to 500 psi. ND BOPs - inspect tubing and bradenhead for potential leak paths
8. RIH w/ pkr, latch and release RBP, CIH and reset RBP at 5150', PUH and set packer at 5125', PT RBP down tbg to 500 psi. PT backside to 500 psi down
9. Continue trying to isolate the leak source with the packer. Contact BLM and OCD once leak path is isolated to discuss plan forward. Squeeze leak, if necessary, and attempt to circulate. Drill out and retest.
10. Contact BLM and NMOCD to schedule witnessed MIT. PT csg to 600 psi.



Schematic - Current

Well Name: ROURKE #1E

API / UWI 3004525892	Surface Legal Location D-4-30N-13W	Field Name BASIN	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 5,565.00	KB-Ground Distance (ft) 14.00	Original Spud Date 4/19/1984 16:45	Rig Release Date	PSTD (A) (ftKB) Original Hole- 6,368.0	Total Depth (ftKB)

Most Recent Job

Job Category Expense Workover	Primary Job Type COMMINGLE	Secondary Job Type	Actual Start Date 3/17/2000	End Date 3/24/2000
----------------------------------	-------------------------------	--------------------	--------------------------------	-----------------------

TD: 6,400.0

Vertical, Original Hole, 9/18/2019 9:03:59 AM

