

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF078039A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE8. Well Name and No.  
PRIMO MUDGE 1002. Name of Operator  
HILCORP ENERGY COMPANYContact: MANDI WALKER  
E-Mail: mwalker@hilcorp.com9. API Well No.  
30-045-27009-00-S13a. Address  
1111 TRAVIS STREET  
HOUSTON, TX 770023b. Phone No. (include area code)  
Ph: 505-324-512210. Field and Pool or Exploratory Area  
CEDAR HILL FRUITLAND BASAL COA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T32N R11W SESW 1120FSL 1450FWL  
37.002808 N Lat, 107.996979 W Lon11. County or Parish, State  
SAN JUAN COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Primo Mudge 100  
30-045-27009  
Lease: NMSF078039A  
Remedial Subsequent

Please see attached.

NMOCD

SEP 05 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #480702 verified by the BLM Well Information System  
For HILCORP ENERGY COMPANY, sent to the Farmington  
Committed to AFMSS for processing by JOHN HOFFMAN on 09/04/2019 (19JH0168SE)**

Name (Printed/Typed) MANDI WALKER

Title OPERATIONS REGULATORY TECH - S

Signature (Electronic Submission)

Date 08/27/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JOHN HOFFMAN

Title PETROLEUM ENGINEER

Date 09/04/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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Primo Mudge 100  
30-045-27009  
Lease: NMSF078039A  
Remedial Subsequent

7/22/2019: (SICP 10 PSI, TP 10 PSI, SIBH 0 PSI). MIRU. ND PUMPING T & B1 FLANGE. NU BOPE. PULL TBG HANGER & TAG FOR FILL (1'). RU TUBOSCOPE. SCAN TBG & TOO. MU 4 3/4" BIT & STRING MILL ON TBG. TIH TO LINER TOP @ 2776'. WORK BIT & MILL 6' INSIDE LINER. POOH W/BIT & MILL. SW.\* SDFN.

7/23/2019: (SICP 55 PSI, SIBHP 0). MU 3 7/8" BIT & STRING MILL ON TBG. TIH & TAG FILL ON BOTTOM @ 3103'. BRK CIRC W/AIR UNIT. CO FILL TO 3106' (PBD). CIRC HOLE CLEAN. POOH W/BIT & MILL. TIH W/98 JTS 2 3/8" 4.7# J-55 TBG. EOT @ 3077.3' KB. SN @ 3043.8'. ND BOPE. NU B-1 FLANGE W/PUMPING T ON TOP. PU 2"x 1 1/4"x 13' RHAC-Z HVR INSERT PMP(HIL#191) & BUCKET TEST. OK. TIH W/PMP, 8' GS,ST, 6 - 1 1/4" SINKERS, 2 - 8' 3/4" SUBS & 113- 3/4" RODS. SPACE OUT W/ 8'6'4'2' SUBS. PU 1 1/4" POLISH ROD & SEAT ROD PUMP. USING RIG PUMP, PT TBG TO 600PSI. HELD OK. BLED DN PSI TO 200PSI. MANUALLY STROKE PRESSURE BACK UP TO 500PSI. HELD OK. BLEED OFF. HANG ON HORSES HEAD & HANG OFF ROD STRING. START UP UMPING UNIT & ADJUST TAG. SHUT DN.

RDRR @ 1800 hrs ON 7/23/2019.

**Well Name: PRIMO MUDGE #100**

API / UWI 3004527009	Surface Legal Location 024-032N-011W-N	Field Name CEDAR HIL F B C #2895	Route 0103	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,356.00	Original KB/RT Elevation (ft) 6,372.50	KB-Ground Distance (ft) 16.50	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole, 8/27/2019 1:36:18 PM

