Forn 3160-5 (June 2015) DE B SUNDRY Do not use the abandoned we	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMSF078504 6. If Indian, Allottee or Tribe Name								
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No. 891000569C								
 Type of Well ☐ Oil Well ☐ Gas Well ☑ Oth 	ner: COAL BED METHANE	:			8. Well Name and No. SAN JUAN 32-9 U	JNIT 284			
2. Name of Operator HILCORP ENERGY COMPANY COAL BED METHANE Contact: AMANDA WALKER E-Mail: mwalker@hilcorp.com					9. API Well No. 30-045-28035-00-S1				
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002	111 TRAVIS STREET IOUSTON, TX 77002Ph: 505-324-5122BASIN FRUITLAND COA								
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)				11. County or Parish, State				
Sec 13 T32N R10W NENE 09 36.989304 N Lat, 107.830231					SAN JUAN COU	JNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA			
TYPE OF SUBMISSION			TYPE OF	ACTION					
□ Notice of Intent	□ Acidize	Dee	epen	Product	tion (Start/Resume)	□ Water Shut-Off			
Subsequent Report	□ Alter Casing		Iraulic Fracturing	Reclam		Well Integrity			
☐ Final Abandonment Notice	 Casing Repair Change Plans 		v Construction g and Abandon	Recomp	arily Abandon	Other Workover Operations			
	Convert to Injection			□ Water I					
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 5/29/2019: MIRU. ND WH. NU 5/30/2019: (SITP 50 PSI, SITH 3690'. TIH 116 JTS 2 3/8" 4.7 SL. SDFN. 5/31/2019: (SITP 50 PSI, SITH GOOD. RIH PU NEW ROD S' FOLLOWS: INSERT PUMP-F	rk will be performed or provide t l operations. If the operation rest pandonment Notices must be file- inal inspection. J BOP. TOOH & LD INNEF P 0 PSI, SIBH 0 PSI). BWE # J-55 TBG. LAND TBG @ P 20 PSI, SIBH 0 PSI). PR TRING. PT TBG STRING & RHAC-Z HVR 2" X 1 1/4" X	the Bond No. o ults in a multip d only after all R TBG STRI D. TOOH & I 0 3677.47', S EP RODS. I & STROKE (9' X 13', 8	n file with BLM/BIA le completion or reco requirements, includi NG. SIW. SL. SE LD OUTER TBG SN @ 3655.95'. N PU INSERT PMP TEST PMP. TES GUIDED PONY	. Required su mpletion in a ing reclamatio DFN. STRING. T. ID BOP. NU & BUCKET T GOOD. H	bsequent reports must be new interval, a Form 316 n, have been completed a AG PBTD @ J TREE. SIW. I TEST, TEST IANG OFF SPACE	filed within 30 days 0-4 must be filed once nd the operator has			
SINKER BARS, 3/4 SUCKER RDRR.	RODS, 2 FONT ROD, FO		i	S	EP 0 5 2019				
					TRICT III				
14. I hereby certify that the foregoing is Con Name (Printed/Typed) AMANDA	Electronic Submission #4 For HILCORP EN mmitted to AFMSS for proce	ERGY COMP	ANY, sent to the HN HOFFMAN on	I Information Farmington 09/03/2019	n System	S			
Signature (Electronic S	THIS SPACE FO	R FEDERA	Date 08/21/20		SF				
			JOHN HOF						
Approved By ACCEPT Conditions of approval, if any, are attache certify that the applicant holds legal or equ	d. Approval of this notice does r		TitlePETROLE		EER	Date 09/03/2019			
which would entitle the applicant holds legal of equ which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	ict operations thereon. U.S.C. Section 1212, make it a c	rime for any p	Office Farmingt erson knowingly and ithin its jurisdiction.		ake to any department or	agency of the United			
(Instructions on page 2)	ISED ** BLM REVISED				0 ** BLM REVISE) **			

Additional data for EC transaction #479787 that would not fit on the form

32. Additional remarks, continued

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Hilcorp Energy Company Current Schematic Well Name: SAN JUAN 32-9 UNIT #284										
004528035		Surface Legal Location 013-032N-010W-A BASIN (FRUITLAND C		Route 0400		State/Provin		Well Configuration Type		
ound Elevation 940.00			ind Distance (ft)		Casing Flange D			ger Distance (ft)		
		Original Hole	, 8/21/2019 2:	15:17	PM					
1D (ftKB)	TVD (ftKB)		Vertical scher	natic (a	ictual)					
6.6				1						
13.1		Tubing Hanger; 7 1/16 in; 13.05 ftKB; 14.05 ftKB								
14.1							Rod; 16.00 1	ft ent; 13.00-219.70;		
22.6 45.6		Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 14.05 ftKB; 45.45 ftKB				9/17/199	0; CEMENT	W/ 160 SXS CLASS CELE/SX & 3% CACL		
45.6 51.5		Tubing Pup Joint; 2 3/8 in; 4.70 lb/ft; J-55; 45.45 ftKB; 51.47 ftKB				(189 CU	FT). CIRCUL	ATED 8 BBLS CMT		
175.2							iate Casing (Cement; 13.00-		
218.8						CLASS '	B' CMT 65/3	CEMENT W/ 661 SXS 5 POZ, 6% GEL, 5#		
219.8		1; Surface; 9 5/8 in; 8.92 in; 13.00 ftKB; 219.70 ftKB				GILSON	ITE/SX, 2% (CACL2, 1/4# CUFT). TAIL W/ 100		
234.9						SXS CLA	ASS 'B' CMT	W/ 2% CACL2 (118 0 1 BBL TO SURFACE		
2,034.1		Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 51.47 ftKB; 3,622.08 ftKB		-			Rod; 3,525.00			
2,249.0		- KIRTLAND (final)								
3,273.0		FRUITLAND (final)								
3,407.5										
3,411.1		5-1/2" PROD LINER TOP @ 3411'	in l	ľ						
3,416.3										
3,435.0										
3,451.1										
3,452.1		2; Intermediate1; 7 in; 6.37 in; 13.00 ftKB; 3,452.00 ftKB								
3,459.0		PERFORATED LINER @ 3459' 3480'								
3,462.9										
3,480.0										
3,501.0		PERFORATED LINER @ 3501' - 3565'								
3,547.6										
3,565.0						– Sinker B	ar; 100.00 ft			
3,622.0		Tubing Pup Joint; 2 3/8 in; 4.70 lb/ft; J-55; 3,622.08 ftKB; 3,624.43 ftKB								
3,624.3		Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 3,624.43								
3,647.6		ftKB; 3,655.95 ftKB				- Shear Co	oupling; 0.50	ft		
3,648.0						– Guided F	ony Rod; 8.0	00 ft		
3,655.8 3,657.2		Seat Nipple; 2 3/8 in; 3,655.95 ftKB; 3,657.05 ftKB								
3,669.0		Price Type Cover jt W/1/2" Hole; 2 3/8 in;				-Rod Inse	rt Pump; 13.	00 ft		
3,669.9		4.70 lb/ft; j-55; 3,657.05 ftKB; 3,677.47 ftKB PERFORATED LINER @ 3670' - 3690'				-Strainer	Nipple; 1.00	ft		
3,677.5										
3,690.0		[PBTD; 3,690.00]								
3,691.9		4; Production1; 5 1/2 in; 0.00 in; 3,411.00								
2,00110		ftKB; 3,692.00 ftKB								