

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM36585
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: AMY ARCHULETA E-Mail: aarchuleta@djrlc.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 505.632.3476 Ext: 201	8. Well Name and No. BISTI COAL 31 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T25N R12W SWNE 1850FNL 1850FEL 36.359711 N Lat, 108.149429 W Lon		9. API Well No. 30-045-28808-00-S1
		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

DJR Operating, LLC has plugged and abandoned this well per the attached report.

NMOC

23 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #476137 verified by the BLM Well Information System</b> <b>For DJR OPERATING LLC, sent to the Farmington</b> <b>Committed to AFMSS for processing by JOE KILLINS on 08/28/2019 (19JK0140SE)</b>	
Name (Printed/Typed) AMY ARCHULETA	Title REGULATORY SUPERVISOR
Signature (Electronic Submission)	Date 07/31/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JOE KILLINS Title ENGINEER	Date 08/28/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Worked on Thursday, 07/25/2019



DJR Resources  
PO Box 156  
Bloomfield, NM 87413

P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Name: Bisti Coal 31-1  
API:30-045-28808  
Rio #4

## Well Plugging Report

### Work Detail

Start	Stop	PUX	Activity
06:00 AM	08:00 AM	P	Load supplies, Road Rig & Equip to LOC.
08:00 AM	08:30 AM	P	HSM on JSA.
08:30 AM	09:30 AM	P	Spot In Equip, RU Daylight Pulling Unit, RU Pump.
09:30 AM	10:00 AM	P	Check PSI TBG-VAC, CSG-0, BH-0 PSI. RU Relief line, Open Well to Pit.
10:00 AM	10:30 AM	P	Unseat Pump, LD one Polish Rod, one 4' Pony Sub, Thirty Eight 3/4" Sucker Rods, one 4' Pony Sub, four 1-1/4" Sinker Bars, one 1-1/2" Insert Pump.
10:30 AM	11:30 AM	P	XO to TBG Rigging Equip, ND WH, Function Test & NU BOP, RU Work Floor.
11:30 AM	12:30 PM	P	LD Thirty Four 2-3/8" JTS of TBG, one SN, one 12' Tail Joint.
12:30 PM	02:00 PM	P	PU, Tally & TIH to 1104'.
02:00 PM	03:00 PM	X	Attempt to PSI Test BH, Pump 3-1/2 BBL H2O, no Test, RU to Pump down TBG, load Well W/ 25 BBL, CIRC 35 BBL total, saw clean Return to Pit.
03:00 PM	03:30 PM	P	Plug #1 PC & Fruitland Interval 1104'-537' Mix & Pump 45 SXS, 15.8 PPG, 51.7 CUFT, 9.2 BBL Slurry, Class G Cement, DISP W/ 1.5 BBL H2O.
03:30 PM	04:00 PM	P	LD 17 JTS on Pipe Trailer, SB 9 STDS.
04:00 PM	04:30 PM	P	Secure Well & LOC.
04:30 PM	05:30 PM	P	Travel to Yard.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

### Comments

Job	Comment
Plug #1	Plug #1 PC & Fruitland Interval 1104'-537' Mix & Pump 45 SXS, 15.8 PPG, 51.7 CUFT, 9.2 BBL Slurry, Class G Cement, DISP W/ 1.5 BBL H2O.

### Crew:

Title	Name	Hours	Vehicle
Supervisor:	Soliz, Roberto	11.50	84 - Crew PU
Operator:	Benally, Walden	11.50	
Derrick:	Begaii, Larry	11.50	
Floor Hand:	Reyes, Adan	11.50	

### On Site Reps:

Name	Association	Notes
Ron Chavez	BLM	On Loc
Rio Rig Crew	Other	On Loc

Worked on Thursday, 07/25/2019

**Equipment:**

#645 lgr. - WASTE PITS

#545 med. - WASTE PITS

118 - Black 40' Trailer

#409 - TANKS

Base Beam #1 - EQUIPMENT

1 - G-PAD



Worked on Friday, 07/26/2019



DJR Resources  
PO Box 156  
Bloomfield, NM 87413

P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Name: Bisti Coal 31-1  
API:30-045-28808  
Rio #4

## Well Plugging Report

### Work Detail

Start	Stop	PUX	Activity
06:00 AM	07:00 AM	P	Load supplies, travel to LOC.
07:00 AM	07:30 AM	P	HSM on JSA, service & start Equip.
07:30 AM	08:00 AM	P	Check PSI TBG-N/A, CSG-0, BH-0 PSI. Open Well to Pit.
08:00 AM	08:30 AM	P	TIH Tag Plug #1 @ 680', good Tag, LD 17 JTS on Pipe Trailer, SB 3 STDS.
08:30 AM	09:00 AM	P	RU Basin WL, RIH to 680', run CBL, saw good Cement Bond behind 4-1/2" CSG 680'-150', POOH, LD Tool, RIH to 140', shoot 4 Holes W/ 3-1/8" Tag Gun, POOH, LD Tool, RD WL.
09:00 AM	09:30 AM	P	Check ROI, 2 BPM @ 100 PSI, CIRC 10 BBL H2O total, saw clean Returns to Pit.
09:30 AM	10:00 AM	P	TIH to 180', RU to Pump down TBG.
10:00 AM	10:30 AM	P	Plug #2 Surface 180'-0' Mix & Pump 50 SXS, 15.8 PPG, 57.5 CUFT, 10.2 BBL Slurry, Class G Cement, saw good Cement Returns through BH Valve out to Pit.
10:30 AM	12:30 PM	P	LD 2-3/8" Work String, RD Work Floor, ND BOP, dig out Cellar.
12:30 PM	02:00 PM	P	Perform Hot Work Permit & JSA for WH Cut Off, cut off WH, TOC in 4-1/2" X 7" Anulus @ 8' below Surface, TOC in 4-1/2" CSG @ 14' below Surface. Install & weld on DH Marker to Stump.
02:00 PM	02:30 PM	P	RD Daylight Pulling Unit, MOL.
02:30 PM	03:00 PM	P	Top Off Anulus & Cellar W/ 3 SXS, 15.8 PPG, 3.45 CUFT, .6 BBL Slurry, Class G Cement, TOC @ Surface.
03:00 PM	03:30 PM	P	Clean & Secure LOC.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

### Comments

Job	Comment
Plug #2	Plug #2 Surface 180'-0' Mix & Pump 50 SXS, 15.8 PPG, 57.5 CUFT, 10.2 BBL Slurry, Class G Cement, saw good Cement Returns through BH Valve out to Pit.
Top Off	Top Off Anulus & Cellar W/ 3 SXS, 15.8 PPG, 3.45 CUFT, .6 BBL Slurry, Class G Cement, TOC @ Surface.

### Crew:

Title	Name	Hours	Vehicle
Supervisor:	Soliz, Roberto	9.50	84 - Crew PU
Operator:	Benally, Walden	9.50	
Derrick:	Begaii, Larry	9.50	
Floor Hand:	Reyes, Adan	9.50	

Worked on Friday, 07/26/2019

**On Site Reps:**

<b>Name</b>	<b>Association</b>	<b>Notes</b>
Ron Chavez	BLM	On Loc
Rio Rig Crew	Other	On Loc

**Equipment:**

1 - G-PAD  
Base Beam #1 - EQUIPMENT  
#545 med. - WASTE PITS  
#645 lgr. - WASTE PITS  
#409 - TANKS

## ***Bisti Coal 31-1***

### ***As Plugged P&A***

Basin Fruitland Coal

1850' FNL & 1850' FEL, Section 31, T25N, R12W

San Juan County, NM, API #30-045-28808

Today's Date: 7/29/19

Spud: 11/7/92

Completed: 1/14/92

Elevation: 6335' GL

8-3/4" hole

Fruitland @ 770'

Pictured Cliffs @ 1059'

6-1/4" hole

TD 1175'  
PBD 1116'

Circulated cement to surface

**Top Off: Surface top off with 3 sxs Class G Cement**

7" 20# Casing set @ 130'  
Cement with 71 cf, circulated to surface.

**Perf 4 holes @ 140'**

TOC @ 150' (2019 CBL)

**Plug #2: 180' – 0'**  
Class G cement, 50 sxs

**Plug #1: 1109' – 537'**  
Class G cement, 45 sxs  
Tag plug @ 680'

Fruitland Coal Perforations:  
951' – 969'

4.5" 9.5# Casing set @ 1160'  
Cement with 232 cf, circulated to surface