Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED

SUNDRY Do not use thi	EPARTMENT OF THE INTE UREAU OF LAND MANAGEN NOTICES AND REPORTS is form for proposals to dril II. Use form 3160-3 (APD) for	MENT S ON WELLS Il or to re-enter an			or Tribe Name
SUBMIT IN	TRIPLICATE - Other instruc	tions on page 2	7.	. If Unit or CA/Agre NMNM89348	eement, Name and/or No.
Type of Well ☐ Oil Well ☐ Gas Well ☒ Oth	ner: COAL BED METHANE		8.	. Well Name and No. WEST BISTI CO.	
Name of Operator DJR OPERATING LLC	Contact: SH, E-Mail: scrues@djrllc.c	AW-MARIE CRUES	9.	API Well No. 30-045-28916-0	00-S1
3a. Address 1600 BROADWAY SUITE 196 DENVER, CO 80202		Phone No. (include area code) n: 505-632-3476	10	0. Field and Pool or BASIN FRUITL	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		1	1. County or Parish,	State
Sec 22 T25N R13W NWNE 12 36.390519 N Lat, 108.203804				SAN JUAN CO	UNTY, NM
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, RE	EPORT, OR OT	HER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION		
Notice of Intent ■ Notice of Intent	☐ Acidize	□ Deepen	□ Production	(Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	n	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	e	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporaril	y Abandon	
Gr	☐ Convert to Injection	☐ Plug Back	■ Water Disp	oosal	
13. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for fi	ally or recomplete horizontally, give rk will be performed or provide the l operations. If the operation results bandonment Notices must be filed or inal inspection. approval to plug and abando	subsurface locations and measu Bond No. on file with BLM/BIA in a multiple completion or reco nly after all requirements, includ	red and true vertic Required subsection in a new ing reclamation, h.	eal depths of all pertinguent reports must be interval, a Form 316	nent markers and zones. e filed within 30 days 60-4 must be filed once
procedure and well bore diagr	am.				
				NM	OCD
				SEP :	2 3 2019
				DISTRI	CT III
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4673	331 verified by the BLM Wel	I Information Sy	vstem	
Ca:44	For DJR OPERA	ATING LL¢, sent to the Farr	mington		
	ted to AFMSS for processing b ARIE CRUES	•	ATORY SPEC		
Signature (Electronic S		Date 06/03/20			
		00,00/2			

THIS SPACE FOR FEDERAL OR STATE OFFICE USE _Approved By_JOE KILLINS __ _ _ _ TitleENGINEER Date 09/19/2019 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Office Farmington



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: West Bisti Coal 22 Com 1

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
- 3. Extend plug #1 to 722' md. BLM picks top of Fruitland at 772' md.

PLUG AND ABANDONMENT PROCEDURE

12/12/18

West Bisti Coal 22 Com #1

Basin Fruitland Coal
1250' FNL and 1850' FEL, Section 22, T25N, R13W
San Juan County, New Mexico / API 30-045-28916
Lat: N _____ / Lat: W _____

Note:	All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.
1.	Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND

2.	Rods:	Yes_	_X,	No_	, Unknown					
	Tubing:	Yes	<u>X</u> ,	No_	, Unknown	, Size	2-1/16"	, Length _	1116'	_
	Packer:	Yes	, ,	No	X, Unknown	, Type _				

wellhead and NU BOP. Function test BOP.

- 3. Plug #1 (PC and Fruitland interval, 1205' 847') RIH with open-ended tubing. Mix and pump 37 sxs Class G cement, long plug 30% excess to isolate PC and Fruitland Coal perforations and Fruitland top. PUH and WOC. TIH and tag cement; top off if necessary. PUH. Attempt to pressure test casing. This well has possible bradenhead leak.
- 4. Plug #2 (7" casing shoe, 178' 0'): Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 14 sxs cement and spot a balanced plug from 178' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC.
- 5. NOTE: If the BH annulus does not test then attempt to isolate the leak and squeeze the bradenhead annulus as appropriate.
- ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A
 marker to comply with regulations. Record GPS coordinate for P&A marker on tower report.
 Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM
 stipulations

NMOCD
SEP 23 2019
DISTRICT 111

West Bisti Coal 22 Com #1

Current

Basin Fruitland Coal 1250' FNL & 1850' FEL, Section 22, T25N, R13W San Juan County, NM, API #30-045-28916

Today's Date: **12/12/18** Spud: 12/31/92 Completed: 2/3/93

Completed: 2/3/93 Elevation: 6305' GL

8-3/4" hole

Circulated cement to surface

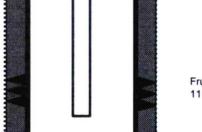
7" 20# Casing set @ 128' Cement with 71 cf, circulated to surface.

2-1/16" tubing @ 1116'

Fruitland @ 897'

Pictured Cliffs @ 1155

6-1/4" hole



TD 1280' PBTD 1240' Fruitland Coal Perforations: 1112' – 1133'

4.5",9.5#, Casing set @ 1277" Cement with 237 cf, circulated to surface

West Bisti Coal 22 Com #1

Proposed P&A

Basin Fruitland Coal 1250' FNL & 1850' FEL, Section 22, T25N, R13W San Juan County, NM, API #30-045-28916

Today's Date: 12/12/18 Spud: 12/31/92 Completed: 2/3/93

Elevation: 6305' GL

8-3/4" hole

Circulated cement to surface

7" 20# Casing set @ 128' Cement with 71 cf, circulated to surface.

> Plug #2: 178' - 0' Class G cement, 14 sxs (May have bradenhead issues)

Fruitland @ 897

Plug #1: 1205' - 847' Class G cement, 37 sxs (30% excess; long plug)

Pictured Cliffs @ 1155'

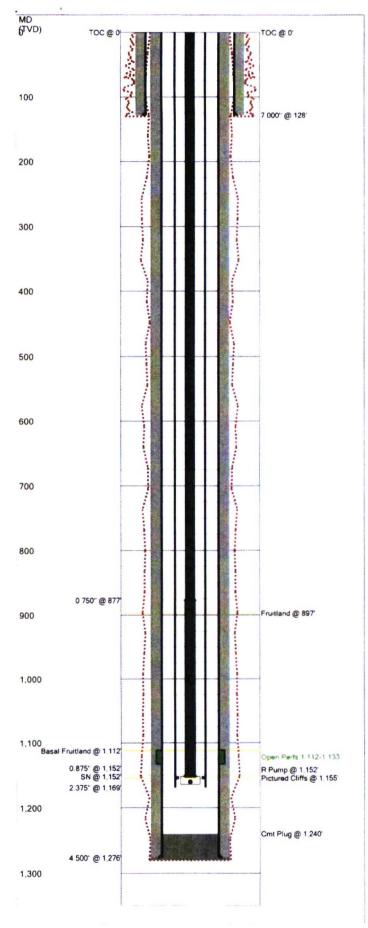
6-1/4" hole



PBTD 1240'

Fruitland Coal Perforations: 1112' - 1133'

4.5",9.5#, Casing set @ 1277'
Cement with 237 cf, circulated to surface



Field Name	,			Le	ase Na	me					_	perating		
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County			Sta							PI N). D.			
San Juan				State API N New Mexico 30045								60000		
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***************************************	0 201		149											
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Dork Operat	ing, EE				Joning				,010	1	108	.20380387		
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Prop Num			-		91	ouu		/31/1	1002	Cor	np. L	12/3/1993		
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Additional	morma	LIOI												
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					_									
Prepared B	у		Update	ed I	Ву			Las	t Up	date	d			
naggeler			naggel	er					(3/22/	2018	10:16 AN		
lole Summ	ary													
Date	Diam		Тор		Bottom	T			Cor	nme	nts			
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1/12/1993				1	1,28									
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Date	STATE OF THE STATE OF	scri	ption	Т	O.D.	W	t I	Grad	de	Top	0 1	Bottom		
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12/18/2013	Gu	ided	Rods	1	0.875				\pm		877	1,169		
12/18/2013	Gu	Ro	Rods		241.00									
12/18/2013 12/18/2013 Casing Cer	Gu	Room	Rods ds ary	i v	0.875			2.2			877	1,152 877		
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Last Updated: 6/22/2018 10:16 AM

5 DJR Operating

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
1/12/1993		6.250	1,240	1,280	

Perforation Summary

С	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)
		Open	Fruitland Basal Coal	1112	1,133

Formation Tops Summary

Formation	Top (TVD ft)	Comments
Fruitland	897	
Basal Fruitland	1.112	
Pictured Cliffs	1,155	

Field Name	•			Lea	se Nan	ne			Well No.	County	-	St	tate)	API No		IR Operating
North				Wes	t Bisti	Coal 22 C	OM		1	San Jua	n	Ne	ew	Mexico	300452	89160	0000
Version	V	ersio	n Tag								Spi	ud Date	1	Comp. Date	GL (ft)		KB (ft)
	0 20	018										12/31/19	92	2 12/3/1993 6,305.0			
Section	Tow	nshij	/Block		Rang	ge/Surve	у		Dist. N/S (ft)	N/S Line	Dis	t. E/W (ft	t) E/W Line Footage From				
22	25N			-	13W				1,250	FNL		1,8	50	FEL			
Operator							Well S	atus		Lat	itude)		Longitude	1	Prop I	Num
DJR Opera	ting, L	LC					Produc	ing		36.	3905	186251		-108.203803	8879		
Other 1					Other :	2			Other 3	3				Other 4			
Last Updat					Ргер	ared By					Ut	odated B	У				
06/22/2018	10:16	3 AM			nagg	eler					na	iggeler					
Additional	Infor	matic	on														
Hole Sumn	nary																
Date	Dia (ir		(MD ft)	Botto (MD f						Co	mme	ents					
12/31/1992		.625	(MD II)		130												
1/12/1993	6	.250	0	1.3	280			-									
Tubular Su	mma	ry												Market Control		100	
Date		De	scription	T	No. Jts	O.D. (in)	Wt (lb/ft)	Grade	Coupling	Top (MD ft)		ttom D ft)			Commer	nts	
12/31/1992	Surfa	ice C	asing		3	7.000	20.00	J55	STC	0	(128	-				*******************
1/12/1993	Produ	uction	Casing		30	4.500	9.50	J55	STC	0		1,276					
12/18/2013	Tubin	ng				2.375				0		1,169	_				
12/18/2013	Guide	ed Ro	ods		11	0.875				877		1,152					
12/18/2013	Rods				36	0.750				0		877					
Casing Cer	ment !	Sum	mary	1.00	455		7-4	WHE	A VIEW CO			7.4	1	No. of A	ALC: US		Things.
C Date		No. Sx	Yield (ft3/sk)	Vol. (ft3)	Csg		Top ID ft)	Bottom (MD ft)	De	scription					Comments	S	
12/31/19	992	60	1.00	60		7.000	0	12	8			CaC	12 a	d 60 sks Cla and 1/4# per to surface			aining 2% ikes. Circulated
1/12/19		160	1.00	160		4.500	0	1,270	6			Thrif with	75s per	sx Class B o	#/sk celloph ement cont	hane fl	ing 2% lakes. Tailed 2% CaCl2 and ated cement to
Tools/Prob	lems	7/100															
Date			Tool Type			D. n)	I.D. (in)	Top (MD ft)	(MD ft)	Descri	ption				Commen	ts	
12/18/2013		-	Rod Pump			1.500	0.000	1,15	2 1,164	2" x 1 1/2" x RWACZ	12'						
12/18/2013		Se	ating Nipp	le		2.375	1.800	1,15	2 0								
Cement Plu	ug Su	mma	iry		-												
Date	No. Sx	(in) (M		Botton (MD ft)					Com	ments					
1/12/1993			6.250	1,240	1,2	80											
Perforation	Sum	mar	1					elabora.							915		
C Date	_		. Status		Forma		Clo	sed Date						nments			
	0	pen				al Coal				6300# 40-	70 Bra	Contraction Sections		d 69000# 12	-20 Brady	sand	
Top (MD ft			(MD ft)		PF	Shots		sing (deg)			Inter	val	Comments			
	1112			133	4		84										
Formation				(= :=	to 1												
Forma	ation	Nam	e To	p(TVD 1	1)					Co	mme	ents					

www.WellShadow.com Page 3 of 4

Fruitland

Basal Fruitland

Pictured Cliffs

897

1,112

1,155

Last Updated: 6/22/2018 10:16 AM Well History Summary



Date	Comments	Daily Cost
11/14/2005	MIRU Triple P. Lay down pump unit head and TOH with rods and pump Drop SV. Rig up HO unit and load tbg with water. Pressure test tbg to 80#. Failed. Locate companion flange and NDWH. NUBOP. TOH with tbg	\$0
12/17/2013	Removed horses head, TOH with rods and pump then laid down 7 3/4" rods. Secured well and shut down for the night	\$0
12/18/2013	No leaks in closed loop system. Dropped standing valve and pumped 10 bbls produced down tubing, no pressure. NDWH NUBOP, TOH with tubing and found hole 2 jnts above SN and replaced 8 jnts tbg. TIH with MA, SN, 36 jnts tbg, tested tubing to 1000 PSI, test ok. Fished standing valve, NDBOP BUWH and TIH with new pump and rods. Spaced out pump, good pump action, started unit left pumping to the battery overnight. End of tubing at 1169'. SDFN	\$0
8/26/2017	DJR Operating returned this well to production	\$0

Wellbore Diagram

West Bisti Coal 22 Com #001 API #: 3004528916 San Juan County, New Mexico

Plug 2

350 feet - Surface 350 feet plug 75 sacks of Class G Cement

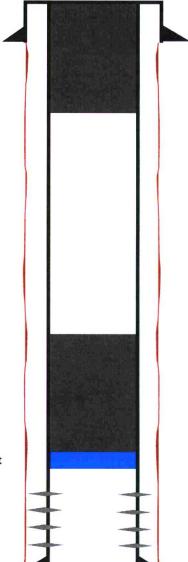
Plug 1

1062 feet - 797 265 feet plug 22 sacks of Class G Cement

Surface Casing

7" 20# @ 128 ft

Formation
Fruitland - 897 ft
Pictured Cliffs - 1155 ft



Retainer @ 1062 feet

Production Casing 4.5" 9.5# @ 1276 ft

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: West Bisti Coal 22 Com 1

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
- 3. Extend plug #1 to 722' md. BLM picks top of Fruitland at 772' md.