Form 3160-5 (August 1999)	UNDED FATES Epartment of the inte	RIOR COLUNY AND	FORM APPRO VED OMB No. 1004-0135 Expires Jnovember 30, 2000		
BUREAU OF LAND MANAGEMEN I			5. Lease Serial No.	-	
SUNDRY NOTICES AND REPORTS ON WELLS			1-149-IND-7971		
Do not use th abandoned we	nis form for proposals to o II. Use Form 3160-3 (APD) fo	6. If Indian, Allottee or Tribe Name	-		
	PLICATE – Other instruct		7. If Unit or CA/Agreement, Name and/or N	ī	
1. Type of Well Gas Well	Other	8. Well Name and No.	-		
			Buena Suerte 28M #001	-	
DJR Operating, LLC 3a. Address 3b. Phone No. (include area code)			9. API Well No.		
		505-632-3476	30-045-28950 10. Field and Pool, or Exploratory Area	-	
1 Road 3263 Aztec, NM	4. Location of Well (<i>Footage, Sec., T., R., M., or Survey Description</i>)		Basin Fruitland Coal		
		11. County or Parish, State	-		
790' FSL & 1210' FWL; Unit Letter M Section 28, T26N, R11W			San Juan County, NM		
12. CHECK API	PROPRIATE BOX(ES) TO INDI	ICATE NATURE OF NOTICE, I		-	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity					
Subsequent Report	Casing Repair	New Construction Recomp Plug and Abandon Tempor	arily Abandon	-	
Final Abandonment Notice	Convert to Injection	Plug Back Water D		_	
13. Describe Proposed or Completed C If the proposal is to deepen direct Attach the Bond under which the Following completion of the invol Testing has been completed. Fin determined that the site is ready for	Derations (clearly state all pertinent deta tionally or recomplete horizontally, give work will be performed or provide the lved operations. If the operation results al Abandonment Notices shall be filed of final inspection.)	ails, including estimated starting date of subsurface locations and measured and t Bond No. on file with BLM/BIA. Req in a multiple completion or recompletion only after all requirements, including rec	any proposed work and approximate duration thereof, rue vertical depths of all pertinent markers and zones uired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once clamation, have been completed, and the operator has		
			and the start of the	NMOCD	
DJR Operating, LLC, permanently plugged and abandoned the Buena Suerte 28 M #1 on August 8 & 9, 2019 as follows:				SEP 23 201	9
Removed rods/pump and tubing from wellbore. Round trip casing scraper. Set CICR at 1201'KB. Plug #1: 16 sx (18.4 cf) of Class G cement below CICR. Sting out of retainer and circulate hole clean. Run CBL f 1200' to surface. CBL indicates hole at 150'.				STRICT	11
Plug #2 (1200' - 200'), 80 s	sx (92 cf) of Class G cement. Pl	ug #3 (150' - surface). 80 sx (92)	cf) of Class G. Circulated out 2 bbls of	STRIVI	1. Jan
			eed off pressure and cut off wellhead.		
Top off casing and braden	-	n & remove all equipment from lo	ocation. Ready for surface reclamation.		
14. I hereby certify that the foregon Name (Printed/Typed)		Title	·······	=	
Vane	ssa Fields	Agent/Regulatory	Manager for DJR Operating	_	
Signature	2	Date	igust 15, 2019		
	THIS SPACE FO	DR FEDERAL OR STATE USE		=	
Approved by	MAZ	Title Petroleum Ene	Date Theet 19 Sep 2019	=	
Conditions of approval, if any, are attac certify that the applicant holds legal or	chad. Approval of this notice does not we equitable title to those rights in the subje	arrant or Office	FO	_	
which would entitle the applicant to eo. Title 18 U.S.C. Section 1001, n	nduet operations thereon. nake it a crime for any person known		any department or agency of the United	=	

NMOCD