

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
14206032168A6. If Indian, Allottee or Tribe Name
SHIPROCK

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
NAVAJO 27 19. API Well No.
30-045-29955-00-C110. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL
WEST KUTZ GALLUP11. County or Parish, State
SAN JUAN COUNTY, NM1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
XTO ENERGY INC
Contact: PRISCILLA SHORTY
E-Mail: pshorty@hilcorp.com3a. Address
600 E EXCHANGE
FT WORTH, TX 761643b. Phone No. (include area code)
Ph: 505-324-51884. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T29N R14W NENE 1255FNL 1120FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy Company requests permission to perform a MIT per the attached procedure and wellbore schematic to extend the TA status. The subject well was TA'd on 9/4/2014.

Notify NMOCD 24 hrs
prior to beginning
operations

NMOCD

SEP 05 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #475956 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 08/27/2019 (19JK0171SE)

Name (Printed/Typed) PRISCILLA SHORTY

Title OPERATIONS REGULATORY TECH

Signature (Electronic Submission)

Date 07/31/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JOE KILLINS

Title PETROLEUM ENGINEER

Date 08/27/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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HILCORP ENERGY COMPANY
NAVAJO 27 1
MIT SUNDRY

API #:

3004529955

JOB PROCEDURES

1. Notify BLM / NMOCD at least 48 hours prior to conducting the MIT.
2. Record current wellhead pressures, ND existing piping on casing valve
3. RU pump truck, pressure test surface equipment and wellhead to 1000 psi
4. Load well and pressure test CIBP at 1070' to 650 psi, hold for 30 minutes and chart on a 2 hour chart. Monitor tbq and surface csg pressures
5. Bleed off pressure, break out surface piping and RD pump truck. NU existing piping.



HILCORP ENERGY COMPANY
NAVAJO 27 1
MIT SUNDRY

NAVAJO 27 1 - CURRENT WELLBORE SCHEMATIC



Current Schematic - Version 3

Well Name: NAVAJO 27 #1

API / UWI 3004529955	Surface Legal Location T29N-R14W-S27	Field Name Kutz W Pictured Cliffs	Route 0207	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 5,736.00	Original KB RTT Elevation (ft) 5,741.00	KB-Ground Distance (ft) 5.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Vertical, Original Hole, 7/29/2019 1:37:04 PM

