

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM97843

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE8. Well Name and No.  
WF FEDERAL 28 1R

2. Name of Operator

HILCORP ENERGY COMPANY

Contact: PRISCILLA SHORTY

E-Mail: pshorty@hilcorp.com

9. API Well No.  
30-045-30851-00-S1

3a. Address

1111 TRAVIS STREET  
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 505-324-5188

10. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T30N R14W NENE 1067FNL 791FEL  
36.780862 N Lat, 108.308271 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy Company requests permission to temporarily abandon the subject well with the intent to return the well to production once gas prices rise. Please see the attached procedure and wellbore schematic.

Notify NMOCD 24 hrs  
prior to beginning  
operations

NMOCD

SEP 05 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #480074 verified by the BLM Well Information System  
For HILCORP ENERGY COMPANY, sent to the Farmington  
Committed to AFMSS for processing by JOHN HOFFMAN on 09/04/2019 (19JH0163SE)

Name (Printed/Typed) PRISCILLA SHORTY

Title OPERATIONS REGULATORY TECH

Signature (Electronic Submission)

Date 08/22/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JOHN HOFFMAN

Title PETROLEUM ENGINEER

Date 09/04/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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Hilcorp Energy Company  
**WF FEDERAL 28-1R**  
Temporarily Abandon  
API #: 3004530851

**PROCEDURE**

1. Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs. Properly document all operations via the JSA process. Insure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and procedures. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations. **Notify NMOCD and BLM 24 hours in advance of beginning operations**
2. MIRU service rig and associated equipment, ND casing risers
3. LOTO pumping unit, remove HH and bridle, PU on PR and unseat pump. POOH LD rods and pump.
4. ND tree and NU BOPs. Pressure and function test BOPs to 150/1500 psi.
5. PU on tbq, release hanger, scan and visually inspect tbq and POOH
6. PU junk mill and RIH to 1140', POOH LD junk mill
7. RIH w/ CBIP on tbq and set at 925', PT CIBP and casing to 600 psi, POOH w/ setting tool.
8. RBIH w/ 250' of tbq to use as a kill string. NDNU tree - verify tree and wellhead are equipped with functional pressure gauges. RDMO
9. Contact BLM and NMOCD to schedule witnessed MIT. PT csg to 600 psi.

Well Name: WF FEDERAL 28 #1R

API UWI: 3004530851	Surface Legal Location: T30N-R14W-S28	Field Name: Basin Dakota	Route: 0204	State/Province: New Mexico	Well Configuration Type: Vertical
Ground Elevation (ft): 5,573.00	Original KB RT Elevation (ft): 5,578.00	KB-Ground Distance (ft): 5.00	KB-Casing Flange Distance (ft):	KB-Tubing Hanger Distance (ft):	

Vertical, Original Hole, 8/22/2019 12:07:37 PM

