

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM99003

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE8. Well Name and No.
WF FEDERAL 30 2

2. Name of Operator

HILCORP ENERGY COMPANY

Contact: PRISCILLA SHORTY

E-Mail: pshorty@hilcorp.com

9. API Well No.
30-045-31307-00-S1

3a. Address

1111 TRAVIS STREET
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 505-324-5188

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL
TWIN MOUNDS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T30N R14W SESE 830FSL 1130FEL
36.780263 N Lat, 108.345468 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy Company requests permission to temporarily abandon the subject well with the intent to return the well to production once gas prices rise. Please see the attached procedure and wellbore schematic.

Notify NMOCD 24 hrs
prior to beginning
operations

NMOCD

SEP 05 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #480046 verified by the BLM Well Information System

For HILCORP ENERGY COMPANY, sent to the Farmington

Committed to AFMSS for processing by JOHN HOFFMAN on 09/04/2019 (19JH0159SE)

Name (Printed/Typed) PRISCILLA SHORTY

Title OPERATIONS REGULATORY TECH

Signature (Electronic Submission)

Date 08/22/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JOHN HOFFMAN

Title PETROLEUM ENGINEER

Date 09/04/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Hilcorp Energy Company
WF FEDERAL 30-2
Temporarily Abandon
API #: 3004531307

PROCEDURE

1. Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs. Properly document all operations via the JSA process. Insure that all personnel onslight abide by HEC safety protocol, including PPE, housekeeping, and procedures. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations. **Notify NMOCD and BLM 24 hours in advance of beginning operations**
2. MIRU service rig and associated equipment, ND casing risers
3. LOTO pumping unit, remove HH and bridle, PU on PR and unseat pump. POOH LD rods and pump.
4. ND tree and NU BOPs. Pressure and function test BOPs to 150/1500 psi.
5. PU on tbq, release hanger, scan and visually inspect tbq and POOH
6. PU junk mill and RIH to 900', POOH LD junk mill
7. RIH w/ CBIP on tbq and set at 850', PT CIBP and casing to 600 psi, POOH w/ setting tool.
8. RBIH w/ 250' of tbq to use as a kill string. NDNU tree - verify tree and wellhead are equipped with functional pressure gauges. RDMO
9. Contact BLM and NMOCD to schedule witnessed MIT. PT csg to 600 psi.

Well Name: WF FEDERAL 30 #2

API Well 3004531307	Surface Legal Location T30N-R14W-S30	Field Name Basin Fruitland Coal	Route 0204	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 5,470.00	Original KB RT Elevation (ft) 5,480.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Vertical, Original Hole, 8/22/2019 12:19:51 PM

