

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

5. Lease Serial No.  
NMNM03153

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
O H RANDEL 17S

9. API Well No.  
30-045-32950-00-S1

10. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator  
HILCORP ENERGY COMPANY  
Contact: CHRISTINE BROCK  
E-Mail: cbrock@hilcorp.com (san juan)

3a. Address  
1111 TRAVIS STREET  
HOUSTON, TX 77002

3b. Phone No. (include area code)  
Ph: 505.324.5155

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 15 T26N R11W SESE 835FSL 890FEL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/2/19 (BHP: 0) MIRU. BDW. RD pumping unit horse head assembly. Stack out rod pump and load tbgr rod annulus. PT to 500 psi, unable to load and test. Latch onto polished rod assembly. Unscrew Rattigan. Unset downhole rod pump. Pulled to 12,000 # to unseat pump. Rod string weight @ 3,500#. TOO H w/ rod string. ND WH. NU BOP assembly. FT BOP assembly, test good. Pull tbgr hanger assembly. Tbg weight @ 10,000#. Remove tbgr hanger. PU tbgr, TIH to +/- 1973?. No fill. Scan tbgr. MU new seat nipple onto new mud anchor assembly. Tally & TIH with tbgr. Close & lock pipe rams. Install TIW valve. SW, SDFD.

7/3/19 (BHP: 0) BDW. BDW. MU mule shoe assembly. Tally & PU tbgr. TIH to 2,120? (4-1/2? liner top at +/- 1,961?). RU tbgr swivel assembly. Test air unit line. CO well w/ air/mist. Well making about 4 bhp of additional fluid w/ no noticeable coal fines. SD air/mist. RD tubing swivel assembly. TOO H. MU mud anchor assembly w/ new seat nipple. TIH, Land w/ 60 jts 4.7# J-55 tbgr @ 1961? w/ top of SN @

NMOCD

SEP 09 2019

DISTRICT III

Tubing Size?

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #481437 verified by the BLM Well Information System  
For HILCORP ENERGY COMPANY, sent to the Farmington  
Committed to AFMSS for processing by JOE KILLINS on 09/04/2019 (19JK0162SE)

Name (Printed/Typed) CHRISTINE BROCK

Title OPERATIONS REGULATORY TECH.

Signature (Electronic Submission)

Date 08/30/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

JOE KILLINS  
Title ENGINEER

Date 09/04/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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**Additional data for EC transaction #481437 that would not fit on the form**

**32. Additional remarks, continued**

1920?. ND BOP assembly. NU WH. SISW, SDFD.

7/8/19 (BHP: 0) BDW. MU down hole pump assembly. Load & PT pump @ surface, tested good. TIH down hole pump assembly & rod string. Seat pump, install polished rod assembly & new rattigan/stuffing box. Load tbg w/ 7 bb wtr, test to 650 psi wo rig pump. Tested good. Bleed off pressure. Stroke rod pump to 700 psi, pump working. Start unit & test pump, tested good. RDRR @ 12:00 hrs on 7/8/2019.