June 2015)	UNITED STATE	S				APPROVED				
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NOG05031723 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO 7. If Unit or CA/Agreement, Name and/or No. NMNM124493 8. Well Name and No. NEW YEAR 1					
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.										
				SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other: COAL BED METHANE						
2. Name of Operator HILCORP ENERGY COMPANY E-Mail: cbrock@hilcorp.com										9. API Well No. 30-045-33745-00-S2
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 505.324.5122			10. Field and Pool or Exploratory Area BASIN DAKOTA BASIN FRUITLAND COAL						
4. Location of Well <i>(Footage, Sec., T</i>			11. County or Parish,							
Sec 15 T25N R10W SWNW 1 36.241380 N Lat, 107.531910		SAN JUAN COUNTY, NM								
12. CHECK THE AF	PPROPRIATE BOX(ES)) TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION								
□ Notice of Intent	□ Acidize	Dee Dee		_	on (Start/Resume)	U Water Shu				
Subsequent Report	Alter Casing		Iraulic Fracturing	 Reclamation Recomplete Temporarily Abandon 		Well Integrity				
□ Final Abandonment Notice	 Casing Repair Change Plans 	-	v Construction g and Abandon			Other Workover Op	Workover Operation			
B	Convert to Injection	_		□ Water Disposal						
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f 6/26/19 (BHP: 0) MIRU. BDW rod annulus. PT to 500 psi, un	l operations. If the operation re- pandonment Notices must be final inspection.	esults in a multiplied only after all head assemb	le completion or reco requirements, includ	mpletion in a n ing reclamation pump and lo	ew interval, a Form 316 , have been completed a	0-4 must be filed	once			
Rattigan. Unset downhole rod TOOH w/ rod string. ND WH. Tbg weight @ 10,000#. Remo nipple onto new mud anchor a valve. SW, SDFD.	pump. Pulled to 6,000 # NU BOP assembly. FT B ove tbg hanger. PU tbg, T	to unseat pur 3OP assembly 7IH to +/- 1973	np. Rod string we , test good. Pull 3?. No fill. Scan tt	eight @ 4000 tbg hanger a og. MU new	assembly. seat	NMOCD	and the second second			
6/27/19 (BHP: 0) BDW. Cont w/ top of SN @ 1885?. ND BC surface, tested good. Trip in d assembly & Rattigan. Load the	OP assembly. NU WH. M own hole pump assembl	ake Up down y & rod string.	hole pump asser Seat pump, inst	nbly. Load & all polished r	PT pump @ 3L od	P 0 9 2019 Rict III				
14. I hereby certify that the foregoing is	Electronic Submission # For HILCORP E	ENERGY COMP	ANY, sent to the	Farmington						
Committed to AFMSS for processing by J Name (Printed/Typed) CHRISTINE BROCK			OE KILLINS on 09/03/2019 (19JK0191SE) Title OPERATIONS REGULATORY TECH							
Signature (Electronic S	THIS SPACE F	OR FEDERA	Date 08/30/20		SE					
Approved By ACCEPTED			JOE KILLINS TitlePETROLEUM ENGINEER Da		Data 00	102/20				
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.										
	U.S.C. Section 1212, make it a	a crime for any pe	Office Farming		ke to any department or	agency of the Uni	ited			
States any false, fictitious or fraudulent	statements or representations a	is to any matter w	fullin its jurisaiction.							
States any false, fictitious or fraudulent :	ISED ** BLM REVISE					D **				

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Additional data for EC transaction #481435 that would not fit on the form

32. Additional remarks, continued

off pressure, stroke rod pump to 800 psi, pump working. Install horse head assembly. Hang off rod string. Test pump, tested good. RDRR @14:30 hrs on 6/27/19.