## RECEIVED ELECTRONIC REPORT

SUNDRY Do not use thi	NTERIOR AUG 2 GEMENT  RTS ON WELLS OF LAND drill or to re-enter an D) for such proposals.		OMB NO Expires: Ja 5. Lease Serial No.					
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well     Oil Well	8. Well Name and No. UMU 107							
Name of Operator     HILCORP ENERGY COMPAN	9. API Well No. 30-045-35307-00-S1							
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 505-324-5188		10. Field and Pool or Exploratory Area UTE DOME					
4. Location of Well <i>(Footage, Sec., T</i> Sec 23 T32N R14W SWSW T 36.958985 N Lat, 108.281794	11. County or Parish, State SAN JUAN COUNTY, NM							
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
<ul><li>□ Notice of Intent</li><li>☑ Subsequent Report</li><li>□ Final Abandonment Notice</li></ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	□ Reclama	olete arily Abandon	☐ Water Shut-Off ☐ Well Integrity ☐ Other			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Hilcorp Energy returned the above well to production on 7/31/2019, after being shut-in for more than 90 days. This was an ACOI well.								
				NMOCD	be filed within 30 days 1160-4 must be filed once ed and the operator has			
SEP n 6 2019								
DISTRICT III								

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #481212 verified by the BLM Well Information System  For HILCORP ENERGY COMPANY, sent to the Durango  Committed to AFMSS for processing by ASHLEY HITCHELL on 08/30/2019 (19ACH0358SE)							
Name (Printed/Typed)	PRISCILLA SHORTY	Title	OPERATIONS REGULATORY TECH				
Signature	(Electronic Submission)	Date	08/29/2019				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			OAN RABINOWITZ CTING MINERALS STAFF CHIEF	Date 09/03/2019			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Durango				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

