

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM136161
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com		7. If Unit or CA/Agreement, Name and/or No. NMNM135219A
3a. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 505-632-3476	8. Well Name and No. BETONNIE TSOSIE WASH UNIT 728H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T23N R8W SWSW 362FNL 203FWL 36.235280 N Lat, 107.659300 W Lon		9. API Well No. 30-045-35514-00-X1
		10. Field and Pool or Exploratory Area BASIN MANCOS NAGEEZI GALLUP
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Production Liner & Cement
7/23/19 Skid Rig from 108H. Nipple up 11 inch-3K BOPE on pre-installed 11 inch-5K wellhead. 7 inch casing PSI test 1500 for 30 min. (Wilson Services) short shell test on fresh connection, bradenhead, blind rams & outer valves. Test good & recorded on chart. Drilling ahead 6-1/8 lateral, tag cement drill out 7 inch cement shoe track @ 5561 to 5617. Drilling ahead 6-1/8 inch lateral 5561 to 7831
7/24/19 Drilling ahead 7831 to 9965
7/25/19 Drilling ahead 9965 to MD 12047/TVD 5196
7/26/19 ? 7/27/19 Run Liner 155 jts 4.5 inch, 11.6 lb P-110, LT&C, 23.99 ft. Packer TOL @ 5430, 6.67 ft. hanger @ 5453, 1.50 ft. XO @ 5460, 5.41 ft. pup @ 5461, 3.73 ft. Alpha sleeve @ 11992 ft., 20.01 ft. pup @ 11996, 1.52 ft. landing collar @ 12016, 10.09 ft. pup @ 12018, 1.04 ft. float collar @ 12028, 10.09 ft. pup @ 12029, 2.60 ft. shoe @ 12039

NMOC

AUG 27 2019

DISTRICT III

Liner Landed @?

14. I hereby certify that the foregoing is true and correct. Electronic Submission #476074 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 08/22/2019 (19JK0156SE)	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 07/31/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS Title PETROLEUM ENGINEER	Date 08/22/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #476074 that would not fit on the form

32. Additional remarks, continued

Landed on Mandrel 35K & 30K, confirm set, pressure up, shear ball seat @ 3925 psi, confirm liner released. Pressure test lines 5500 psi.
Cement 4.5 inch production liner w/ 10 bbls FW & 40 bbls tuned 11.5 ppg spacer. 155 bbls (640 sks) mixed @ 13.3 ppg, 1.36 yield, 6.01 gal/sk cement. Displace w/ 147 bbls (10 bbls FW w/ MMCR, followed by 137 bbls FW w/ biocide). Bump plug @ 2550 psi. floats held. Set packer. Pressure test packer 5 mins. @ 500 lb psi, pull out of hanger. Displace intermediate casing w/ FW (biocide). 30 bbls cement back to surface. Test to 5000 psi. Rig Release 7/27/19 15:00.