

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|---|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM136161 |
| 2. Name of Operator DJR OPERATING LLC | | 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO |
| 3a. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202 | | 7. If Unit or CA/Agreement, Name and/or No. NMNM135219A |
| 3b. Phone No. (include area code) Ph: 505-632-3476 | | 8. Well Name and No. BETONNIE TSOSIE UNIT 108H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T23N R8W SWSW 0341FSL 0182FWL 36.235220 N Lat, 107.659374 W Lon | | 9. API Well No. 30-045-35515-00-X1 |
| | | 10. Field and Pool or Exploratory Area BASIN MANCOS |
| | | 11. County or Parish, State SAN JUAN COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Intermediate Casing and Cement

Well Spud: 04/11/2019

7/14/19 RU, nipple up & pressure test BOPE on pre-set 9 5/8 inch 36# J55 surface casing set at 362 ft. High 3000 psi for 10 min Low 250 psi for 5 min braden head, pipe rams, stinger flexhose, all outer valves in choke manifold. 1000 psi on pre-set 9 5/8 inch casing for 30 min. Test good & recorded on chart (High Tech Services. Drillout 8 inch hole 351 ft to 376 ft. Drilling ahead 376 ft to 3031 ft

7/15/19 Drilling ahead 8 inch 3031 ft to 4612 ft

7/16/19 Drilling ahead 8 inch 4612 ft to 5903 ft. TOOH

7/17/19 Run 133 jts & 2 pup 26# J55 LT&C intermediate casing set at 5892 MD 5232 TVD. Float color at 5845 ft.

Cement with Halliburton. 70% excess. FW spacer @ 8.3# (10bbbs) followed by tuned spacer @ 11.5#

111 19181510
610Z 22 NOV
0300N

| | |
|---|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct. | |
| Electronic Submission #477009 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 08/27/2019 (19JK0167SE) | |
| Name (Printed/Typed) SHAW-MARIE FORD | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission) | Date 08/07/2019 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---|-----------------|
| Approved By ACCEPTED | JOE KILLINS Title PETROLEUM ENGINEER | Date 08/27/2019 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |
| Office Farmington | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

A

2

Additional data for EC transaction #477009 that would not fit on the form

32. Additional remarks, continued

(30bbls).

Lead @ 12.3# 537 sx (182bbls) HALCEM 1.95 yield @ 10.36 gps.

Tail @ 13.3# 371 sx (86bbls) of VARICEM 1.3 yield @ 5.81 gps. Displace with 224bbls FW. Bump plug 1775 to 2250 psi. Floats held. 80bbls good cement back to surface.