

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMNM136161

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
NMNM135219A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
BETONNIE TSOSIE UNIT 108H

2. Name of Operator
DJR OPERATING LLC
Contact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com

9. API Well No.
30-045-35515-00-X1

3a. Address
1600 BROADWAY SUITE 1960
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 505-632-3476

10. Field and Pool or Exploratory Area
BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T23N R8W SWSW 0341FSL 0182FWL
36.235220 N Lat, 107.659374 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Production Liner & Cement

7/18/19 Pressure Test 7 inch casing. 1500 psi 30 mins. Test Good recorded on Pason. Drill ahead 6-1/8 inch lateral. Tag cement Drill out 7 inch cement shoe track @ 5832 to 5903. Drill ahead to 7782

7/19/19 Drill ahead 7782 to 11242

7/20/19 Drill ahead 11242 to MD 13675/TVD 5200

7/21/19 ? 7/22/19 Run Liner 193 jts 4.5 inch 11.6 lb P-110 LT&C, Packer TOL @ 5458, 5.29 ft. hanger @ 5482, 1.50 ft. XO @ 5487, 5.37 ft. pup @ 5489, 10.05 ft. pup @ 5494, 22.22 ft. pup @ 13625, 1.52 ft., Type II collar @ 13647, 10.20 ft. pup @ 13649, 1.04 ft. float collar @ 13659, 3.74 ft. Alpha sleeve @ 13622, 10.02 ft. pup @ 13660, 2.60 ft shoe @ 13670.

Landed on mandrel 40K & 35K, confirm set, pressure up, shear ball seat 3520 psi, confirm liner release. Pressure test lines 5500 psi.

Liner landed @?

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #476075 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 08/27/2019 (19JK0164SE)

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/31/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JOE KILLINS
Title PETROLEUM ENGINEER

Date 08/27/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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Additional data for EC transaction #476075 that would not fit on the form

32. Additional remarks, continued

Cement 4.5 inch production liner 10 bbls FW & tuned 40 bbls 11.5 ppg spacer. Pump 190.3 bbls (786 sks) mixed @ 13.3 ppg, 1.36 yield, 3.00 gal/sk cement. Drop plug, displace with 172.5 bbls (10bbls FW w/ MMCR, followed by 120 bbls FW w/ biocide) @ 8.30 ppg. Bump plug @ 2600 psi, floats held. Set packer. Pressure test packer 5 mins @ 500 psi, pull out of hanger. Displace intermediate casing w/ FW (biocide). 25 bbls cement back to surface. Test to 5000 psi. Rig Release 7/23/19 00:00. ✓