

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM101058	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO	
2. Name of Operator JUNIPER RESRC EXPLRN CO LLC E-Mail: AMANDA.PALMER@JNPRESOURCES.COM		7. Unit or CA Agreement Name and No. NMNM133481X	
3. Address 3333 LEE PKWAY, SUITE 210 DALLAS, TX 75219		8. Lease Name and Well No. PINON UNIT 306H	
3a. Phone No. (include area code) Ph: 469-729-8183		9. API Well No. 30-045-35638-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 16 T24N R10W Mer NMP SWSW 1277FSL 318FWL At top prod interval reported below Sec 16 T24N R10W Mer NMP NWSW 1875FSL 1030FWL At total depth Sec 21 T24N R10W Mer NMP SENE 2225FNL 0325FEL		10. Field and Pool, or Exploratory PINON UNIT HZ 11. Sec., T., R., M., or Block and Survey or Area Sec 16 T24N R10W Mer NMP 12. County or Parish SAN JUAN 13. State NM	
14. Date Spudded 08/10/2018	15. Date T.D. Reached 08/19/2018	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/19/2018	
17. Elevations (DF, KB, RT, GL)* 6746 KB	18. Total Depth: MD 10950 TVD 4793		
19. Plug Back T.D.: MD 10832 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	324	330	105		0	
6.125	5.500 P-110	17.0	0	3581		345		2610	
8.750	7.000 J-55	23.0	0	5132	5200	795		0	
6.125	4.500 P-110	11.6	3581	10928		345		2610	
6.125	4.500 P-110	11.6	4444	12034					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5200	5000						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP			5242 TO 10790	0.350	908	OPEN
B) MANCOS	5242	10790	10294 TO 11892	0.350	192	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5242 TO 10790	PLEASE SEE 3160-5 FOR COMPLETION DETAILS
10294 TO 11892	PLEASE SEE COMPLETION SUNDRY DATED 11/6/17

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/15/2018	10/25/2018	1	→	6.0	16.0	34.0	38.0	0.71	GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
64/64	100	475.0	→	144	384	816	2667	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #445890 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NACIMIENTO	0	487		NACIMIENTO	0
OJO ALAMO	487	632		OJO ALAMO	487
KIRTLAND	632	1074		KIRTLAND	632
FRUITLAND	1074	1322		FRUITLAND	1074
FRUITLAND COAL	1074	1322		FRUITLAND COAL	1074
PICTURED CLIFFS	1322	1466		PICTURED CLIFFS	1322
LEWIS SHALE	1466	2020		LEWIS SHALE	1466
MENEFEE	2807	3776		CLIFFHOUSE	2020
POINT LOOKOUT	3776	3944		MENEFEE	2807
				POINT LOOKOUT	3776

32. Additional remarks (include plugging procedure):

51. & 53. CONTINUED

MANCOS 3944' 4904'
TOCITO 4904' 4976'

PLEASE SEE 3160-5 FOR ADDITIONAL DETAILS ON COMPLETION OF THE PINON UNIT 306H.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #445890 Verified by the BLM Well Information System.
For JUNIPER RESRC EXPLRN CO LLC, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 03/20/2019 (19JS0001SE)

Name (please print) JUSTIN DAVIS

Title VP OPERATIONS

Signature (Electronic Submission)

Date 11/30/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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