Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

D	Expires:	January	31, 2018				
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM54981		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM135203X		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. CROW CANYON UNIT 124Y		
2. Name of Operator Contact: SHAW-MARIE FORD					9. API Well No.		
DJR OPERATING LLC			30-045-35651-00-X1				
3a. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202		3b. Phone No. (include area code) Ph: 505-632-3476		10. Field and Pool or Exploratory Area BASIN MANCOS			
4. Location of Well (Footage, Sec., 7			11. County or Parish, State				
Sec 19 T24N R8W SESW 108 36.295559 N Lat, 107.724921			SAN JUAN COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OT	HER I	DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize ☐		Deepen Pro		ction (Start/Resume)		Water Shut-Off
	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing ☐ Reclamation		ation		Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction		☐ Recomp	complete		Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	☑ Plug and Abandon ☐ Tempo		rarily Abandon		
6	☐ Convert to Injection	☐ Plug Back ☐ Water		Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. NOI to Plug Back subject well approved on 8/5/19. DJR plans to final abandonment of the subject well on 09/17/19. Plan as follows: Tag TOC of plug #5 at 374 ft. The 9.625 inch casing shoe is set at 361 ft. Mo-Te will TIH with 1.25 inch poly pipe to top of plug #5. Pumping cement through poly pipe, fill 9.625 inch 36 lb J55 casing with 28 bbls (97 sx) Redi Mix Type I-II cement with 20% flyash. 14.50 ppg. 1.61 yield. 7.41 gps. After cement to surface the 9.625 inch casing & bradenhead will be cut off below grade. A plate will be welded on the stub with a dry hole marker. SEP 23 2019 DISTRICT II							
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #	483594 verifie	by the BLM Wel	I Information	n System		
(For DJR Ol Committed to AFMSS for p	PERATING LLC	, sent to the Fari	mington 9/19/2019 (19	9JK0189SE)		
Name (Printed/Typed) SHAW-MA	Title REGULATORY SPECIALIST						
Signature (Electronic			Date 09/16/2				
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By JOE KILLINS			TitleENGINEER			Date 09/19/2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any department of	or agenc	y of the United

