Office	ate of New Mexico	Amended Form C-103
<u>District 1</u> – (575) 393-6161 Energy, Mi 1625 N. French Dr., Hobbs, NM 88240	inerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II (575) 748 1283	ISERVATION DIVISION	30-045-35912 5. Indicate Type of Lease
District III – (505) 334-6178 1220	South St. Francis Dr.	STATE X FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	anta Fe, NM 87505	6. State Oil & Gas Lease No.
87505		VC - 0472
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		State 2408 32A Com
1. Type of Well: Oil Well Gas Well Other		8. Well Number 002H
2. Name of Operator LOGOS Operating, LLC	0010	9. OGRID Number 289408
3. Address of Operator	0 1 2019	10. Pool name or Wildcat
2010 Afton Pl, Farmington NM 87401	DISTRICT III	Nageezi Gallup
4. Well Location Unit Letter A: 1205 feet from the FNL line and 360 feet from the FEL line		
Offit Letter 1	ship 24N Range 08W	NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
7002'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK ☐ PLUG AND ABA		SEQUENT REPORT OF: K □ ALTERING CASING □
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COI	MPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	OTHER: Produc	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
6/8/19 Walk AD1000 from State 1H. NUBOP PU BHA. TIH drill DV tool up, circ 800stks. PSI tested 7" casing & BOP @		
1500psi for 30mins - Good Test. TOOH, PU MWD tool TIH to 6150'RIH. DO & CO cmt f/ 6150' - 6226'. Drill 6-1/8" production lateral, circ & sweep as needed, f/6300' - to TD 11465' TMD, 5568' TVD @ 16:30hr on 6/9/19. Circ, & CO.		
POOH. LD directional tools.		
6/10/19 RU casing crew. RIH w/128jts 4-1/2" 11.6#, P-110, BT&C liner & land @ 11465' w/FC @ 11420', LC @ 11418', Alpha tool @ 11372'. TOL @ 6064'. Circ. RD casing crew.		
DU		
RU cementers. Pre-flushed w/40bbls Tuned Spacer. Pumped 492sx (119bbls, 668cf) Extendacem cmt. Displaced w/153bbls FW. Bumped plug @ 00:20hr on 6/11/19. Circ., 19bbls cmt to surface. RD cementers. POOH. ND stack. PU BOP.		
Rig Release @ 07:00hr on 6/11/19. Prepare to skid to State 1H. Pressure test will be reported on the next sundry.		
NMOCD		
		MINOOD
Spud Date:	Rig Release Date:	1111 0 1 2019
		DISTRICT
I hereby certify that the information above is true and	complete to the hest of my knowledge	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE AND ONLY	TITLE Regulatory Specialist	DATE 6/27/2019
SIGNATURE	TITLE_Regulatory Specialist	DATE 6/27/2019
Type or print name Tamra Sessions E-mail address: tsessions@logosresourcesllc.comPHONE: 505-787-2218		
APPROVED BY: Bull TITE SUPERVISOR DISTRICT #3DATE 7/10/19		
APPROVED BY: By & M		TRICT-#3DATE 7/10/19
Conditions of Approval (if any):	EV	