Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM54981 Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No.			
☑ Oil Well ☐ Gas Well ☐ Other					CROW CANYON UNIT 124H			
Name of Operator DJR OPERATING LLC	E FORD		9. API Well No. 30-045-38178-00-X1					
3a. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202 3b. Phone No. Ph.: 505-63			. (include area code) 2-3476		Field and Pool or Exploratory Area BASIN MANCOS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 19 T24N R8W SESW 108 36.295559 N Lat, 107.724990			SAN JUAN COUNTY, NM					
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER I	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen		☐ Production (Start/Resume)		Water Shut-Off	
_	☐ Alter Casing ☐ Hyd		raulic Fracturing Reclar		nation		Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐ New		Construction	□ Recomplete			Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	□ Tempor	arily Abandon	Dn	illing Operations	
86	☐ Convert to Injection ☐ Plug		Back	Back		isposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Subject well to spud on 9/16/19 Mo-Te to set surface. Plan to drill 12.25 inch surface hole. Run 9.625 inch 36# J55 casing 0 to 500 TVD. Actual cement volumes will be calculated and determined by conditions onsite. All cement slurries will meet or exceed minimum BLM & NMOCD requirements. A subsequent report with cement details will be submitted at a later date.								
SEP 23 2019								
DISTRICT III_								
14. I hereby certify that the foregoing is	Electronic Submission #	483782 verifie	d by the BLM Wel	I Information	System			
Cor	For DJR OF mmitted to AFMSS for pro-	PERATING LL	, sent to the Fari	mington				
Name (Printed/Typed) SHAW-MA	Title REGULATORY SPECIALIST							
Signature (Electronic S	ubmission)		Date 09/18/20	019				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By JOHN HOFFMAN			TitlePETROLE	EUM ENGINEER Date		Date 09/19/2019		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or	agency	of the United	

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

