(June 2015)		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM6682 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO 7. If Unit or CA/Agreement, Name and/or No. NMNM135229A					
SUNDR	F						
Do not use abandoned	F						
SUBMIT I							
1. Type of Well		8. Well Name and No. NORTH ALAMITO UNIT 232H					
□ Oil Well ⊠ Gas Well □ 2. Name of Operator DJR OPERATING LLC	9. API Well No. 30-043-21199-00-X1						
3a. Address 1600 BROADWAY SUITE	E-Mail: scrues@d	3b. Phone No. (include area code Ph: 505-632-3476	:)	10. Field and Pool or	0. Field and Pool or Exploratory Area BASIN MANCOS		
DENVER, CO 80202 4. Location of Well <i>(Footage, Sec</i>	., T., R., M., or Survey Description		11. County or Parish, State				
Sec 28 T23N R7W NESE 1 36.194230 N Lat, 107.5712	347FSL 0043FEL		SANDOVAL COUNTY, NM				
12. CHECK THE	APPROPRIATE BOX(ES)	) TO INDICATE NATURE (	OF NOTICE, I	REPORT, OR OTI	HER DATA		
TYPE OF SUBMISSION		TYPE C	F ACTION				
□ Notice of Intent	□ Acidize	Deepen	Productio	on (Start/Resume)	U Water Shut-Off		
Subsequent Report	□ Alter Casing □ Casing Repair	Hydraulic Fracturing	_		U Well Integrity		
Final Abandonment Notice	New Construction	Recompl	ete rily Abandon	🛛 Other			
B I mai / toundoinnient / toule	□ Final Abandonment Notice □ Change Plans □ Plug and Abandon □ Plug Back						
If the proposal is to deepen direct Attach the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for	onally or recomplete horizontally, work will be performed or provide ved operations. If the operation re Abandonment Notices must be fi or final inspection.	ent details, including estimated starti , give subsurface locations and meas e the Bond No. on file with BLM/BI scults in a multiple completion or rec led only after all requirements, inclu ions occurring between 06/21	ured and true ver A. Required subs ompletion in a no ding reclamation	tical depths of all pertin sequent reports must be ew interval, a Form 316 , have been completed	nent markers and zones. filed within 30 days 60-4 must be filed once		
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North Alamito Unit 232 API 30-043-21199	Top Depth (ftKB)	Bottom Depth (ftKB)	Total N2	Number of Holes	Hole Diameter (in)	20/40 PSA Sand (lb)	Treated Water (bbl)	15% HCI Acid (bbl)	Friction Reduced Water (bbl)	Linear Gel (bbl)
6/21/2019										
Pressure tested 4.5" casing to 1500 psi for 30 minutes, test good										
Perf Stage #1:	11,104.00'	11275.50'	1877209	30	0.35	206160	388.38	0	255.00	1159.00
6/22/2019										
Perf/Frac Stage #2	10901.00'	11055.50'	1768988	30	0.35	213960	538.17	0	204.60	882.29
Perf/Frac Stage #3	10704.00'	10875.50'	1788967	30	0.35	206120	453.83	0	193.52	877.31
Perf/Frac Stage #4	10504.00'	10675.50'	1669689	30	0.35	208680	256.17	0	166.07	1066.93
Perf/Frac Stage #S	10304.00'	10475.50'	1700829	30	0.35	206560	414.36	0	178.10	862.07
6/23/2019										
Perf/Frac Stage #6	10104.00'	10275.50'	1770470	30	0.35	205440	536.05	0	172.40	847.00
Perf/Frac Stage #7	9904.00'	10075.50'	1740604	30	0.35	205800	438.98	0	172.71	838.38
Perf/Frac Stage #8	9704.00'	9875.50'	19424522	30	0.35	206220	352.21	0	171.36	925.05
Perf/Frac Stage #9	9504.00'	9675.50'	1746182	30	0.35	205620	339.38	0	168.86	868.55
6/24/2019										
Perf/Frac Stage #10	9304.00'	9475.50'	1875079	30	0.35	204440	358.93	0	171.64	847.55
Perf/Frac Stage #11	9104.00'	9275.50'	2083362	30	0.35	203400	343.45	0	153.60	892.83
Perf/Frac Stage #12	8904.00'	9075.50'	1785849	30	0.35	205100	309.52	0	162.43	875.55
6/25/2019										
Perf/Frac Stage #13	8704.00'	8875.50'	1769980	30	0.35	205860	296.48	0	151.38	862.48
Perf/Frac Stage #14	8504.00'	8675.50'	1656664	30	0.35	203760	310.10	0	144.36	917.07
Perf/Frac Stage #15	8304.00'	8475.50'	1782613	30	0.35	202960	284.76	0	141.98	842.40
Perf/Frac Stage #16	8104.00'	8275.50'	1779302	30	0.35	205280	286.98	0	147.67	861.02
Perf/Frac Stage #17	7904.00'	8075.50'	3111716	30	0.35	325810	370.000	0	294.00	938.00
6/26/2019										
Perf/Frac Stage #18	7704.00'	7875.50'	1857369			205100	311.45	0	141.62	876.83
Perf/Frac Stage #19	7504.00'	7674.00'	1802748	30	0.35	208560	272.31	0	129.05	866.88
Perf/Frac Stage #20	7304.00'	7475.50'	1814961	30	0.35	207940	258.36	0		851.72
Perf/Frac Stage #21	7104.00'	7275.50'	1550438	30	0.35	206500	257.45	0	148.12	877.95

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North Alamito Unit 232		Bottom			Hole	20/40	Treated	15% HCI	Friction Reduced	
API 30-043-21199	Top Depth	Depth		Number		PSA Sand	Water	Acid	Water	Linear Gel
	(ftKB)	(ftKB)	Total N2		(in)	(Ib)	(bbl)		(bbl)	(bbl)
6/27/2019	·						<u>, /</u>	<u></u>		
Perf/Frac Stage #22	6904.00'	7075.50'	1710929	30	0.35	207700	210.98	0	123.40	864.05
Perf/Frac Stage #23	6704.00'	6875.50'	1779606	30	0.35	205622	200.57	0	131.26	870.12
Perf/Frac Stage #24	6504.00'	6675.50'	1740007	30	0.35	205622	209.52	0	113.40	852.74
Perf/Frac Stage #25	6304.00'	6475.50'	1735369	30	0.35	205440	211.69	0	110.88	830.19
Perf/Frac Stage #26	6104.00'	6275.50'	2126367	30	0.35	202500	254.00	0	274.00	827.54
6/28/2019										
Perf/Frac Stage #27	5904.00'	6075.50'	1767659	30	0.35	202080	165.50	0	104.43	936.62
Perf/Frac Stage #28	5704.00'	5875.50'	1643049	30	0.35	206920	171.50	0	118.40	828.55
Kill Plug	5320.00'	5321.00'								
TOL	5249.00'									
7/5/2019										
Pull tie back										
7/6/2019 to 7/8/2019										
DO Kill Plug	5320.00'									
Tag Plugs #1 - #28	5860.00'	11290.00'								
Land Tubing 170 jts 2 7/8" 6.5# L-80	5649.00'									
Install Gas Lift System										
Gas Lift Valve #1	4726.44'									
Gas Lift Valve #2	4104.08'									
Gas Lift Valve #3	3482.77'									
Gas Lift Valve #4	2891.56'									
Gas Lift Valve #5	2027.85'									
Rig Release 7/8/2019		1								

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