

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No. NMNM109385
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No. NMNM135367A
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. VENADO CANYON UNIT 203H
2. Name of Operator DJR OPERATING LLC Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com		9. API Well No. 30-043-21289-00-X1
3a. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 505-632-3476	10. Field and Pool or Exploratory Area BASIN MANCOS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T22N R6W NWSW 1320FSL 137FWL 36.148388 N Lat, 107.428886 W Lon		11. County or Parish, State SANDOVAL COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Intermediate Casing & Cement. Well Spud on 8/26/19  
9/6/19: NU 11-inch 3K BOP (2m System) on pre-set 9.625-inch surface casing with installed 11-inch 5K Cameron wellhead. Pressure test annular and TIW 250 psi low 5 min. 1500 psi high 10 min. Test blind rams, HCR, 4-inch pipe rams, kill valves, check valve, lower kelly, choke manifold & valves, full opening safety valve & the inside BOP valve: low 250 psi for 5 min. High 3000 psi for 10 min. Test 9.625-inch surface casing 1500 psi for 30 min. Test good. Drill ahead 8.75-inch to 1585 ft.  
9/7/19: Drill ahead 8.75-inch to 4602 ft.  
9/8/19: Drill ahead 8.75-inch to 5787 ft.  
9/9/19: RU casing crew. Run 140 jts of 26# J55 LT&C 7-inch intermediate casing set at 5787 MD 5342 TVD. Float collar at 5742 ft. Circulate and condition for cement. 3500 psi test on lines. Cement with Halliburton (60% excess on both Lead and Tail). 10 bbls KCL water spacer at 8.6# followed by 50 bbls tuned spacer at 11.5#. LEAD: 175 bbls (513 sx) at 12.3#, 1.91 yield, 10.02 gps.

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SEP 23 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #483791 verified by the BLM Well Information System</b> <b>For DJR OPERATING LLC, sent to the Farmington</b> <b>Committed to AFMSS for processing by JOHN HOFFMAN on 09/19/2019 (19JH0196SE)</b>	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/18/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JOHN HOFFMAN Title PETROLEUM ENGINEER	Date 09/19/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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**Additional data for EC transaction #483791 that would not fit on the form**

**32. Additional remarks, continued**

TAIL: 68 bbls (295 sx) at 13.5#, 1.3 yield, 5.81 gps.  
Displaced with 221 bbls FW.  
40 bbls good cement back to surface.