

Amended

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM109385

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM135367A

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
VENADO CANYON UNIT 204H2. Name of Operator
DJR OPERATING LLCContact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com9. API Well No.
30-043-21290-00-X13a. Address
1600 BROADWAY SUITE 1960
DENVER, CO 802023b. Phone No. (include area code)
Ph: 505-632-347610. Field and Pool or Exploratory Area
BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T22N R6W NWSW 1335FSL 163FWL
36.148430 N Lat, 107.428795 W Lon11. County or Parish, State
SANDOVAL COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Amendment to casing weight & TD

Production Liner & Cement

9/13/19: Skid & RU

9/14/19: NU 11-inch 5K BOP. Test pre-set 7-inch intermediate casing at 1500 psi for 30 minutes.

Shell test 250 psi low for 5 minutes. 3000 psi high for 10 minutes. Test pipe rams, stinger flex hose, all outer valves in choke manifold. Test good & recorded on chart (Wilson Services). Drill ahead 6.125-inch to 7918 ft.

9/15/19: Drill ahead 6.125 inch to 12287 TD.

9/16/19: RU Casing crew. Run 163 joints of 4.5-inch 11.6# P110 LTC Production Liner from TOL 5382 to BOL 12284. 5350 TVD. Set as follows: Marker at 6356 ft. Marker at 8314 ft. Marker at 10324.

Marker at 12193. Toe Sleeve at 12245. Plug at 12268. Float collar at 12270. Shoe at 12284.

9/17/19: RU Halliburton. 5500 psi test on lines. Test Good. 10 bbls 8.3# FW Spacer followed by 40

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OCT 16 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #488299 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 10/15/2019 (20JK0002SE)

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 10/15/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JOE KILLINS
Title ENGINEER

Date 10/15/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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2

Additional data for EC transaction #488299 that would not fit on the form

32. Additional remarks, continued

bbls 11.5# Tuned Spacer. Cement 6.125-inch hole with ExtendaCem, Glass G (40% excess) 162 bbls (669 sx) 1.36 yield, 6.01 gps. Displace with 143 bbls FW with Bellacide. 37 bbls good cement to surface. TOC: 5382 BOC: 12289. NU BOP test 5000 psi. Test Good. Rig Release 9/17/2019 at 18:00.

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10. Field and Pool or Exploratory Area
BASIN MANCOS

11. County or Parish, State
SANDOVAL COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Contact: SHAW-MARIE FORD
DJR OPERATING LLC E-Mail: sford@djrlc.com

3a. Address 3b. Phone No. (include area code)
1600 BROADWAY SUITE 1960 Ph: 505-632-3476
DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T22N R6W NWSW 1335FSL 163FWL
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NMOC

SEP 23 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #484064 verified by the BLM Well Information System

For DJR OPERATING LLC, sent to the Farmington

Committed to AFMSS for processing by JOHN HOFFMAN on 09/19/2019 (19JH0202SE)

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/19/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JOHN HOFFMAN
Title PETROLEUM ENGINEER

Date 09/19/2019

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